

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL

SE-078878

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 910'S, 1605'W
At top prod. interval reported below
At total depth

RECEIVED
FEB 27 1990
OIL CON. DIV.
DIST. 3

8. IF INDIAN, ALLOTTEE OR TRIBE NA

7. UNIT AGREEMENT NAME
Canyon Largo Unit NI

8. FARM OR LEASE NAME
Canyon Largo Unit NI

9. WELL NO.
172

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Co.

11. SEC., T., R., M., OR BLOCK AND SUBV. OR AREA
Sec. 27, T25N, R7W

NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. DATE ISSUED
30-039-20403

15. DATE SPUDDED 8-4-71 16. DATE T.D. REACHED 8-7-81 17. DATE COMPL. (Ready to prod.) 11-22-89 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6970'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2757 21. PLUG. BACK T.D., MD & TVD 2622 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2600-2474' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COBED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	142'	12 1/4"	90 SK	
7 7/8"	6.4#	2757'	6 3/4"	155 SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					1 1/4" 2607 bridge plug @2622'

31. PERFORATION RECORD (Interval, size and number)

2600-08', 2588-91'; 2553-54', 2549-50', 2521-22', 2508-10', 2496'-08', 2469-74' (2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.—

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2600-2474'	Circ w/wtr.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records—

SIGNED [Signature] TITLE Regulatory Affairs DATE 1-11-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1965'	2135'	White, cr-gr ss..			
Kirtland	2135'	2430'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	2430'	2640'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1965' 2135' 2430' 2640'	
Pictured Cliffs	2640'	2757'	Br-Gry, fine grn, tight ss.			