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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
J. Gregory Merrion and Robert L. Bayless

3. Address of Operator
P. O. Box 1541, Farmington, New Mexico 87401



7. Unit Agreement Name

8. Farm or Lease Name
Old Rock Com

9. Well No.
2

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER **P** LOCATED **830** FEET FROM THE **South** LINE AND **850** FEET FROM THE **East** LINE OF SEC. **28** TWP. **25** RGE. **6** NMPM

12. County
Rio Arriba

15. Date Spudded **9-14-72** 16. Date T.D. Reached **9-28-72** 17. Date Compl. (Ready to Prod.) **10-8-72** 18. Elevations (DF, RKB, RT, GR, etc.) **6397 GL** 19. Elev. Casinghead **6399**

20. Total Depth **6820** 21. Plug Back T.D. **6800** 22. If Multiple Compl., How Many

23. Intervals Drilled Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6510 - 6774 Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
ES-Induction-Mompensated Formation Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	20#	180	12 1/4	150 sack	none
5 1/2	15.5	6820	7 7/8	500 sack	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6794	-----

31. Perforation Record (Interval, size and number)
4438-4756 with 41 1/2" holes
6510-6774 with 66 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4438-4756	squeezed with 150 sack
6510-6774	fraced 2719 bbls. water and 70,000 sand 20/40

33. PRODUCTION

Date First Production **11-6-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **waiting pipeline**

Date of Test **11-6-72** Hours Tested **24** Choke Size **3/4** Prod'n. For Test Period **-----** Oil - Bbl. **-0-** Gas - MCF **1150** Water - Bbl. **-----** Gas - Oil Ratio **-----**

Flow Tubing Press. **-----** Casing Pressure **-----** Calculated 24-Hour Rate **-----** Oil - Bbl. **-----** Gas - MCF **1150** Water - Bbl. **-----** Oil Gravity - API (Corr.) **-----**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **M.L. Ellsaesser**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Operator** DATE **November 28, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite	T. Ignacio Qtzite
T. Gorieta	T. McKee	T. Granite	T. Granite
T. Paddock	T. Ellenburger		
T. Blinberry	T. Gr. Wash		
T. Tubb	T. Granite		
T. Drinkard	T. Delaware Sand		
T. Abo	T. Bone Springs		
T. Wolfcamp	T. Chinle		
T. Penn.	T. Permian		
T. Cisco (Bough C)	T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2208	2311	103	Pictured Cliffs				
3767	3845	78	Pictured Cliffs				
6603	6703	100	Dakota				