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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil

Address
152 North Durbin, Casper, Wyoming 82601

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache K	Well No. 6	Pool Name, including Formation Blanco-Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. 151
Location Unit Letter <u>G</u> ; <u>1850</u> Feet From The <u>N</u> Line and <u>1850</u> Feet From The <u>E</u> Line of Section <u>9</u> Township <u>26N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Tower Bldg., 1507 Pacific Ave., Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	no

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-2-72	Date Compl. Ready to Prod. 6-15-73	Total Depth 6100	P.B.T.D. 5991					
Elevations (DF, RKB, RT, GR, etc.) 7026 KB (12')	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5257	Tubing Depth 5307					
Perforations 5283-5292, 5301-5308, 5331-5346, 5357-5362, 5365-5368			Depth Casing Shoe 6100					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	228	150					
7 7/8	4 1/2	6100	390					
	2 1/16	5307						

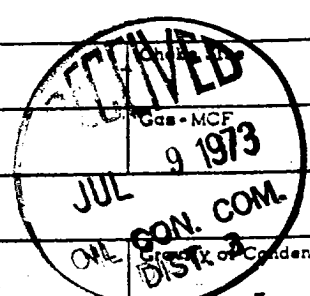
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1805	Length of Test 3 hrs.	Bbls. Condensate/MCF
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 940
		Choke Size 3/4



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Continental Oil Company

Ernest D. Johnson
(Signature)

Administrative Supervisor

(Title)

7/2/73

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1973, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply