

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

790' FSL & 1850' FEL  
Sec. 16, T-26N, R-3W

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tribal #5

9. API Well No.

30-039-20561

10. Field and Pool, or Exploratory Area

Tapacito PC

11. County or Parish, State

Rio Arriba, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED  
JUL 23 1997

OIL CON. DIV.  
DIST. 3

070 FACILITY DIV. NM  
57 JUN 11 11:11:17

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Hoover

Title Sr. Conservation Coordinator

Date 6/9/97

(This space for Federal or State office use)

Approved by [Signature]

Title Chief, Lands and Mineral Resources

Date JUL 24 1997

Conditions of approval if any:  
Surface restriction in attached letter.

PLUG AND ABANDONMENT PROCEDURE

5-19-97

**Tribal #5**

Tapacito Pictured Cliffs  
790' FSL and 1850' FEL / SE Sec. 16, T26N, R3W  
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 120 joints 1-1/4" tubing; visually inspect. If necessary LD 1-1/4" tubing and PU workstring. Round-trip 4-1/2" wireline gauge ring to 3762'.
- cancel 4/10/97* - 4. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops, 3762' - 3283'): RIH and set wireline CIBP at 3762'. RIH with 1-1/4" tubing, tag CIBP. Load casing with water and then pressure test casing to 500 #. Mix and pump 41 sxs Class B cement above CIBP to isolate Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops. POH with tubing.
- ✓ 5. Plug #2 (Nacimiento top, 1905' - 1805'): Perforate 3 squeeze holes at 1905'. Establish rate into squeeze holes. PU 4-1/2" cement retainer and RIH; set at 1855'. RIH with tubing, sting into retainer and establish rate into squeeze holes. Mix 51 sxs Class B cement and squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Nacimiento top. POH and LD tubing.
- ✓ 6. Plug #3 (Surface Casing at 108'): Perforate 3 squeeze holes at 158'. Establish rate out bradenhead valve. Mix and pump approximately 45 sxs Class B cement down casing from 158' to surface, circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Conoco Inc. Well Name Tribal #5

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.  
  
For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : None