

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
97 APR 25 11:51

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 1840' FEL, Sec.35, T-25-N, R-7-W, NMPM
G

5. Lease Number
SF-078987

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #199

9. API Well No.
30-039-20702

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Casing clean out

13. Describe Proposed or Completed Operations

It is intended to clean out the casing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)
APPROVED BY [Signature] Title [Signature] Date MAY 01 1997

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #199

Ballard Pictured Cliffs

DPNO 44288A

1500' FNL, 1840' FEL

NE Section 35, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.5909' / 107°32.4563'

Recommended Clean Out Procedure

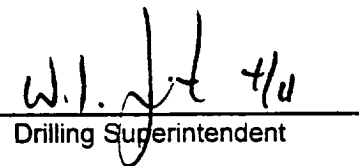
Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Dump sand down casing to cover perforations.
3. Pick up and tally in hole with 1-1/4" IJ tubing workstring and tag bottom (record depth).
4. Pressure test the casing to 300 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Clean to PBTB with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
6. TOH laying down 1-1/4" tubing. ND BOP and NU wellhead. Return well to production.
7. RD rig and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715

Pager 324-2674

Canyon Largo Unit #199

Current

Ballard Pictured Cliffs

DPNO 44288A

NE Section 35, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.5909' / 107°32.4563'

Today's Date: 2/10/97

Spud: 8/2/73

Completed: 10/15/73

Logs: IES, FDC-GR,
Temp. Survey

Elevation: 6849' (GL)
(KB)

Workovers: None

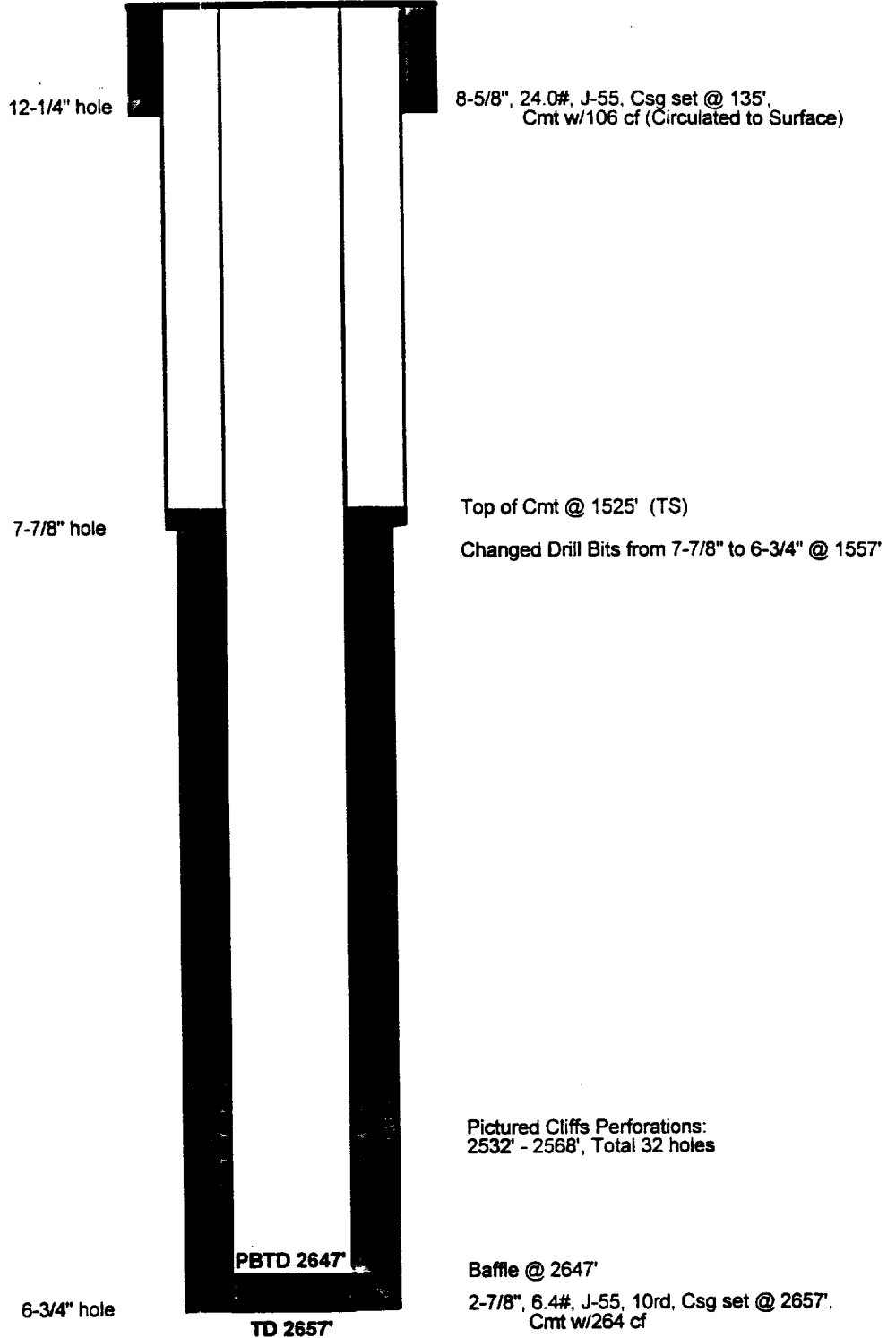
Nacimiento @ 205'

Ojo Alamo @ 1845'

Kirtland @ 2005'

Fruitland @ 2220'

Pictured Cliffs @ 2530'



Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 3602 Mcfd (10/73)	Cumulative:	415.2 MMcf	0.0 Mbo	GWI: 89.23%	EPNG
Current SICP: 131 psig (6/79)	Current:	0.0 Mcfd	0.0 bbls/d	NRI: 73.90%	
				TRUST: 00.00%	