

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR RECEIVED  
BUREAU OF LAND MANAGEMENT BLM

Sundry Notices and Reports 97 APR 25 PM 1:51

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1490' FNL, 1780' FWL, Sec.34, T-25-N, R-7-W, NMPM

5. Lease Number  
SF-078987  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

Canyon Largo Unit  
8. Well Name & Number  
Canyon Largo U #198  
9. API Well No.  
30-039-20703  
10. Field and Pool  
Ballard Pictured Cliffs  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Starnuel (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)  
APPROVED BY [Signature] Title [Signature] Date 4/23/97  
CONDITION OF APPROVAL, if any:

**Canyon Largo Unit #198**

Ballard Pictured Cliffs

DPNO 44287A

1490' FNL, 1780' FWL

NW Section 34, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.6028' / 107°33.8581'

Recommended Tubing Repair Procedure

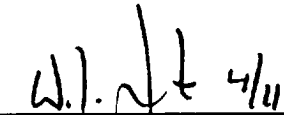
Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Pressure test casing to 250 psi with air. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Release packer, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down packer. Visually inspect tubing for corrosion, note depth and replace any bad joints. Check tubing for scale and notify Operations Engineer.
3. TIH with 1-1/4" tubing with a seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
4. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.
5. RD rig and MOL.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Canyon Largo Unit #198

Current

Ballard Pictured Cliffs

DPNO 44287A

NW Section 34, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.6028' / 107°33.8581'

Today's Date: 4/9/97  
 Spud: 8/7/73  
 Completed: 10/15/73  
 Logs: IES, CDL-GR.  
 Temp. Survey  
 Elevation: 7052' (GL)  
 (KB)  
 Workovers: Mar 1990 & Jun 1991



8-5/8", 24.0#, J-55, Csg set @ 133',  
 Cmt w/108 cf (Circulated to Surface)

### WELL HISTORY

Mar '90: RIH with 1-1/4" tbg, tag fill at 2722'; clean out with N2 to 2799'; set packer to isolate casing leak.

Jun '91: Kill well; pull packer; set RBP at 1994'; found casing leak at 368' and sqzd with 190 sx, did not circulate cement out bradenhead; drill cement from 320' to 405'; PT csg to 500#; pull RBP; land tbg with packer; no packer fluid in annulus.

Nacimiento @ 333'

Top of Cmt @ 1350' (TS)

Ojo Alamo @ 1975'

Kirtland @ 2120'

82 jts 1-1/4", 2.3# J-55, IJ, Tbg at 2722',  
 (Packer @ 2549')

Fruitland @ 2405'

Baker C-1 Packer @ 2549' (1.06" ID)

Pictured Cliffs @ 2643'

Pictured Cliffs Perforations:  
 2642' - 2730', Total 48 holes

Baffle @ 2799'

2-7/8", 6.4#, J-55, 10rd, Csg set @ 2809',  
 Cmt w/264 cf

Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 3950 Mcfd (10/73)	Cumulative: 599.9 MMcf	0.0 Mbo	GWI: 89.23%	EPNG	
Current SICP: 132 psig (7/85)	Current: 0.0 Mcfd	0.0 bbls/d	NRI: 73.90%		
			TRUST: 00.00%		