

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
Meridian Oil Inc.

3. Address & Phone No. of Operator  
Box 4289, Farmington, NM 87499 (505)326-9700

4. Location of Well, Footage, Sec, T, R, M.  
1600'S, 1710'W Sec.24, T-25-N, R-7-W, NMPM

5. Lease Number  
SF-078879

6. If Indian, All.or  
Tribe Name

7. Unit Agreement Name  
Canyon Largo Unit

8. Well Name & Number  
Canyon Largo Unit #193

9. API Well No.

10. Field and Pool  
Ballard Pic.Cliffs

11. County and State  
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

|  |  |   |
|--|--|---|
| Type of Submission                                   | Type of Action                           |   |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment     | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing     |
|  | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut Off             |
|  | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection    |
|  | <input type="checkbox"/> Other           |   |

13. Describe Proposed or Completed Operations

The subject well was thought to have a csg leak and approval was obtained from your office to isolate the leak w/a pkr on 10-5-90. Since then, sundries have been approved for an additional six months of test (4-9-91) and for the repair of the csg leak (11-27-91). In writing the procedure for the csg repair, it has been found that there is not a csg leak in the well. When the well was suspected of a leak in October 1990, a plug was set @ 1162', and the csg held a pressure test. The well did not have a leak, and thus tbg and pkr were not run to isolate the leak. Engineering continued to evaluate the well as a csg repair candidate, thus the sundries continued to be filed. Please disregard the mistakenly filed sundries. The well will continue to be produced as a slimhole well.

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14. I hereby certify that the foregoing is true and correct  
Signed [Signature] (LS) Title Regulatory Affairs Date 12-16-91

(This space for Federal or State office use)

DEC 26 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY: WOOD SM