

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-039-20767

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-291-49

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Johnston A Com G

2. Name of Operator  
 Burlington Resources Oil & Gas Company

8. Well No.  
 17

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

9. Pool name or Wildcat  
 Blanco MV/  
 Ensenada Mesa Gal/Basin DK

4. Well Location  
 Unit Letter A : 800 Feet From The North Line and 1080 Feet From The East Line  
 Section 36 Township 26N Range 6W NMPM Rio Arriba County

10. Date Spudded 9-20-73	11. Date T.D. Reached 10-9-73	12. Date Compl. (Ready to Prod.) 11-4-96	13. Elevations (DF& RKB, RT, GR, etc.) 6576 GR	14. Elev. Casinghead
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15. Total Depth 7437	16. Plug Back T.D. 7419	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools 0-7437	Cable Tools
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19. Producing interval(s), of this completion - Top, Bottom, Name  
 6230-6682 Gallup Commingled w/Mesaverde & Dakota

20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
 CBL-CCL-GR

22. Was Well Cored  
 No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	13 3/4	225 cu. ft.	
4 1/2	11.6#&10.5#	7437	8 3/4&7 7/8	1812 cu. ft.	

**LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7350	

**26. Perforation record (interval, size, and number)**

6230, 6240, 6250, 6267, 6272, 6282,  
 6312, 6328, 6381, 6390, 6398, 6406,  
 6414, 6422, 6430, 6448, 6490, 6494,  
 See back for squeezes 6574, 6578, 6582,  
 6678, 6682

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6230-6682	132 bbl 20# linear gel
	16,400# 20/40 DC sd
	476,094 SCF N2

**28. PRODUCTION**

Date First Production: 11-4-96  
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing  
 Well Status (Prod. or Shut-in): SI

Date of Test: 11-4-96	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					65" Pitot Gauge		

Flow Tubing Press. SI 40  
 Casing Pressure SI 930  
 Calculated 24-Hour Rate  
 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Location of Gas (Sold, used for fuel, vented, etc.): To be sold  
 Test Witnessed By

30. List Attachments: None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Peggy Bradfield Printed Name: Peggy Bradfield Title: Reg. Administrator Date: 11-26-96

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
 T. Salt \_\_\_\_\_  
 B. Salt \_\_\_\_\_  
 T. Yates \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_  
 T. Queen \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_  
 T. San Andres \_\_\_\_\_  
 T. Glorieta \_\_\_\_\_  
 T. Paddock \_\_\_\_\_  
 T. Blinebry \_\_\_\_\_  
 T. Tubb \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_  
 T. Abo \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
 T. Strawn \_\_\_\_\_  
 T. Atoka \_\_\_\_\_  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Pictured Cliffs 2860  
 T. Cliff House 4532  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout 5082  
 T. Mancos \_\_\_\_\_  
 T. Gallup 6228  
 Base Greenhorn 7004  
 T. Dakota 7218  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permian \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Otzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. Chacra 3741  
 T. Graneros 7056  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2860	2860					
2860	3741	881	Pictured Cliffs				Sqz holes @ 6690 w/35
3741	4532	791	Chacra				sx Class "B" cmt
4532	5082	550	Mesaverde				Sqz holes @ 5380' w/100
5082	6228	1146	Point Lookout				sx Class "B" cmt
6228	7004	776	Gallup				Sqz holes @ 6200 w/75
7004	7056	52	Greenhorn				sx Class "B" cmt
7056	7218	162	Graneros				
7218	7437	219	Dakota				