SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039 - 20851

UNITED STATES							
DEPARTMENT	OF	THE	INTERIOR				

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** Contract #105
6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicarilla Apache
7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK DEEPEN DRILL X b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OIL GAS WELL X OTHER Jicarilla "A" 2. NAME OF OPERATOR 9 WELL NO Union Production Company Southern, 16 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Tapacito - Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850 ft. from the South line & 1190 ft. from the East line. Same as above Sec. 13, T-26N, R-4W, At proposed prod. zone 12. COUNTY OF PERISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Rio Arriba New Mexico 12 miles Northwest of Ojito, New Mexico 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 160 2560 (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. Rotary | 22. APPROX. DATE WORK WILL START* Approx. 2700 <u> 3710</u> 21. ELEVATIONS (Show whether DF, RT, GR, etc.) May 15, 1974 6917 Ungraded Gr. 23 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING SIZE OF HOLE 12-1/4" 8-5/8" 24.0# 150 ft. 130 cubic feet 7-7/8" 4-1/2" 9.50# 3710 ft. 1225 cubic feet

We propose to drill a Pictured Cliffs gas well. The zone will be perforated and stimulated with a sand-water frac. 1-1/2", E.U.E., 2.90# tubing will be run to a depth of approx. 3650 feet RECEIVED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ORIGINAL SIGNED BY B. R. VANDERSUCE B. R. Vanderslice	TITLE	Area Superintendent	DATE March 29, 1974
(This space for Federal or State office use)		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	AFFAUVALUATE	DATE

11/

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plate, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator SOUTHERN	INTON DOOD		ease	The Section.	Well No.
Unit Letter	UNION PROD	Township	JICARILLA 🚜		A #16
I	13	26 NORTH	Range 4 WEST	RIO ARRIBA	
Actual Footage Loc	ation of Well:			_ ido mucion	
1850 Ground Level Elev.		SOUTH line and		et from the EAST	line
6917	Producing For Pictur	L.	∞1 . acito - Piet a	red Cliffs 8	dicated to eage:
1. Outline th		ted to the subject well	by colored pencil	or hachure marks on t	he plat helow
2. If more th interest an	an one lease is d royalty).	dedicated to the well, o	outline each and ide	entify the ownership t	hereof (both as to working
dated by co	Jumuntitzation, u	nitization, force-pooling.	.etc?	have the interests of	all owners been consoli-
		swer is "yes," type of c			
If answer i	s "no," list the o	wners and tract descrip	tions which have a	ctually been consolid	ated. (Use reverse side of
No allowab	le will be assigne	d to the well until all in	terests have been	consolidated (by one	munitization, unitization, approved by the Commis-
	1				CERTIFICATION
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RELE	CON. COM.	Sentr	105 1196 058/	shown on to notes of a under my s is true an knowledge Date Surveye Registered Plandfor Landfor Landfor	26 March 1974
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