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TRANSPORTER	OIL	/
	GAS	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Southern Union Production Company	
Address P. O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Jicarilla "D"	Well No. 16 Pool Name, including Formation Tapacito Pictured Cliffs
Kind of Lease State, Federal or Fee Federal	
Lease No. Contract #400	
Location	
Unit Letter P : 910 Feet From The South Line and 805 Feet From The East	
Line of Section 30 Township 26 North Range 3 West , NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	1507 Fidelity Union Tower Dallas, Texas 75201 - Attn: Robert McCrary
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 30 26N 3W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	XX XX
Date Spudded 9-18-74	Date Compl. Ready to Prod. 11-25-74
Elevations (DF, RKB, RT, GR, etc.) 7174 ft. Gr. Level	Name of Producing Formation Tapacito Pictured Cliffs
Perforations 3804 - 3828 ft. - Pictured Cliffs	Total Depth 3910 Ft.
	Top Oil/Gas Pay 3804 Ft.
	Tubing Depth 3744 Ft.
	Depth Casing Shoe 3909 Ft.
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12-1/2"	8-5/8"
7-7/8"	4-1/2"
2524 ft. 1st stage cemented w/228 sacks.	2nd stage cemented w/290 sacks.
	1-1/2" L.V.E. 3744 Ft.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D 1476	Length of Test 3 hours
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 431
	Casing Pressure (shut-in) 431
	Gravity of Condensate 3/4"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Original signed by Dan R. Collier (Signature)	
Office Manager (Title)	
December 12, 1974 (Date)	
OIL CONSERVATION COMMISSION	
APPROVED DEC 19 1974	
BY SUPPLEMENTARY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	