

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

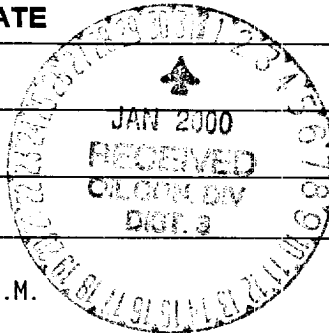
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1149' FSL, 1391' FEL, Sec. 19, T26N, R3W, N.M.P.M.



5. Lease Designation and Serial No.

Jic 98

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 98 2A

9. API Well No.

30-039-21284

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Water Isolation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Upon further geological review, it is intended to test the MV as follows:

1. MIRU. TOH with tubing. TIH with packer set at 5800'.
2. Swab test Point Lookout.
Note: If productive set RBP at 5810'. Packer at 5400'. Squeeze off Cliff House and Menefee with 150 sx cement. Drill out and test squeeze.
3. If non-productive set CIBP at 5400'. Cap with 100' cement to plug Mesaverde.
4. Set 100' cement plug from 4600'-4700' to isolate Chacra Formation.
5. Set packer at 3700'. Swab test PC.
6. If MV is productive, land tubing at 6000' and return to production.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 1/5/00

(This space for Federal or State office use)

Approved by [Signature] Title Petro. Eng. Date 01-27-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side