

NEW MEXICO OIL CONSERVATION COMMISSION
REQUIRED FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

DISTRIBUTION	
SALES	1
STORAGE	1
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	1
PRORATION OFFICE	

I. Operator
Northwest Production Corp.
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 117 E	Well No. 9-A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Free	Jic. Apache Trib. Cont. #117
Location Unit Letter C 950 Feet From The North Line and 1520 Feet From The West Line of Section 33 Township 26-N Range 3-W, NMPM, Rio Arriba Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Inland Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks. Unit C Sec. 33 Twp. 26-N Rge. 3-W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Deep Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded 03-24-77	Date Compl. Ready to Prod. 04-26-77	Total Depth 6354	P.B.T.D. 6337					
Elevations (DE, RKB, RT, GR, etc.) 7332' GL	Name of Producing Formation Mesa Verde	Test** Gas Day 6080	Tubing Depth 6296					
Perforations 6080-88, 6098-6112, 6124-36, 6146-58, 6168-84, 6194, 6210, 6220-28, 6290-98, 6306-14			Depth Casing Space 6354					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4	9 5/8"	218'	224 cu. ft.					
8 3/4	7"	4208'	186 cu. ft.					
6 1/4	4 1/2" liner	4002-6354'	395 cu. ft.					
	2 3/8"	6296'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D 1924 - AOF	Length of Test 3 hours	Bbls. Condensate/MCF 11	Gravity of Condensate 63° API
Testing Method (pilot, back pr.) Calc A.O.F.	Tubing Pressure (Shut-in) 971	Casing Pressure (Shut-in) 1052	Choke Size 3/4 Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. B. Dienes
Drilling Clerk
May 11, 1977

OIL CONSERVATION COMMISSION

APPROVED May 27 1977, 19
BY Original Signed by A. R. Kendrick

TITLE SEPARATION TEST

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.