

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42 R1424.5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Apache Tribal  
Contract #119  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Northwest Production Corp.		8. FARM OR LEASE NAME Jicarilla 119N
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 7A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1030' S, 1700' E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-26-N, R-4-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6802' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 04-22-77 T.D. 3791'. Ran 95 joints 7", 20#, K-55 intermediate casing, 3780' set at 3791'. Cemented with 197 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement with 2400'.
- 04-26-77 T.D. 5995'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2424' set 3571-5995'. Float collar set at 5978'. Cemented with 416 cu. ft. cement. WOC 18 hours.
- 04-28-77 PBTD 5978'. Tested casing to 4000#, ok. Perfed 5150-60, 5166-72', 5198-5206', 5220-30', 5248-60', 5268-78' with 12 shots per zone. Fraced with 40,000#--20/40 sand and 40,000 gallons water. Dropped 5 sets of 12 balls each. Flushed with 7182 gallons water. Perfed 5670-90, 5700-10, 5748-64, 5778-84, 5794-5806, 5836-40, 5848-52, 5880-88, 5906-14, 5942-46, 5964-68 with 16 shots per zone. Fraced with 85,000#--20/40 sand and 82,740 gallons water. Dropped 5 sets of 16 balls each. Flushed with 7,644 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. G. Duico*

TITLE

Drilling Clerk

DATE

May 2, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side