## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other Instructions on reverse side)

30-039-2/36/5. Lease designation and serial no.

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	<b>INTERIOR</b>

**GEOLOGICAL SURVEY** 

A DDI IC A TIO ' I	GEOLOGICAL SURVEY						
APPLICATION	FOR PERMIT	TO DRILL,	DEEPEN, OR PLUG	BACK	6. IF INDIAN. ALLOTTER OB TRIBE NAME		
1а. түрк ок work							
	. <b>L</b> [ <u>[</u> ]	DEEPEN 🗌 PLUG BACK 🗌		ACK 🗌	7. UNIT AGREEMENT NAME		
b. Type of well oil [7] gas	ليخا		SINGLE [ ] MUL	TIPER [77]			
2. NAME OF OPERATOR	LL OTHER	The second secon	NOME NOW		S. FARM OR LEANE NAME		
					Breech		
Gaulkill 3. Address of operator	ns Oil Company	r			9. WELL NO.		
•	marita ma				314		
4. LOCATION OF WELL (Ren	ort location clearly and	igton, New 1	lexi.co th any State requirements.*)		10. FIELD AND POOL, OR WILDCAT		
ac surrace					South Blanco-Otero Chacri		
	om the South a	ina 790 iros	n the Bast		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	Sane				0 1: 10 0/2		
14. DISTANCE IN MILES AN	D DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE		Section 18 26N 6W		
					12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROPOSE	Southeast of I	men Men	16. NO. OF ACRES IN LEASE	17 NO	Rio Arriba   New Mexic		
LOCATION TO NEAREST PROPERTY OR LEASE LIN		70.3			HIS WELL 160 each		
(Also to nearest drig. )	PD TOCHMIONS	790	2400				
TO NEAREST WELL, DRII OR APPLIED FOR, ON THIS	LLING, COMPLETED,	2950		20. ROTA	BY OR CABLE TOOLS		
21. ELEVATIONS (Show wheth			4150		Rotary		
,,,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		6739 Gr.			June 30, 1977		
23.					June 30, 1977		
	I	ROPOSED CASIN	NG AND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		QUANTITY OF CEMENT		
1001	C # 1 1						
12 3/k	<u> </u>	24	120	Suffi	cient to circulate		
7 7/8 prince formation (	4 1/2 San Jose. No a	bnormal pro	.5 4150 essure or temperat	ure anti	7,50 sacks		
7 7/8  prince formation S  lis proposed to s  bit. WS Ind. n.  mr. / 1/2" 10.5% h-	4 1/2 San Jose. No a Brill well to ad Density Log -/O casing wil	bnormal pro 4150' using a will be n I be dement	essure or temperat ggel based 9# mud run in open hole. sed at TD with 350	ure anti	7.50 sacks cipated. will be run in drill of; 50-50 pos cement containin		
7 7/8  prince formation S  lis proposed to s  bit. WS Ind. n.  mr. / 1/2" 10.5% h-	4 1/2 San Jose. No a Trill well to d Density Log -// casing will followed by 10	bnormal pro 4150' using c will be a l be coment O sacks Nes	essure or temperat g gel based 9# mud run in open hole. sed at TD with 350 at cement. Casing	ure anti	450 sacks		
7 7/8  prince formation S  lis proposed to s  list. T3 Ind. n.  m. / 1/2" 10.5% h-  list gel per sack f  m.tralizers thru I  ter Model "R" pre	4 1/2 San Jose. No a drill well to ad Density Log -40 casing will followed by 10 Pictored Cliff Muction packs	bnormal product will be coment to be coment to sacks New to and Chack tr will be a	essure or temperat g gel based 9# mud run in open hole. sed at TD with 350 at cement. Casing	ure anti Float sacks 5 will ha	7,50 sacks cipated. will be run in drill eight 50-50 pes cement centaining ave rotating scratchers and		
7 7/8  prince formation S  les proposed to a  sit. E3 Ind. a.  2. 1/2" 10.5% h-  les gel per sack f  charalizers thru B  ter Model "R" pre  to of Chacra Z	4 1/2 Ban Jose. No a Brill well to ad Density Log -/O casing will followed by 16 Pictured Chiff Suntion packs	bnormal pro 4150' using a will be a 1 be coment 00 sacks Nea 3 and Chack ar will be a ar below Pic	essure or temperate green based 9/4 muderun in open hole. Seed at TD with 350 at cement. Casing ra.	ure anti Float sacks 5 will ha	7.50 sacks cipated. will be run in drill eight 50-50 pes cement centaining veratchers and the run in drill be set		
7 7/8  prince formation 1  proposed to a  put. T3 Ind. A  en A 1/2" 10.5% h-  compared per sack formalizers thru I  from Model "R" pro  to of Chaca Z  en 1" NU 10 rd the  detured Cliffs are	4 1/2 San Jose. No a drill well to de Density Log -/ O casing wil followed by 10 Pictured Cliff Sluction packs one with packs i. V-55 tubing	bnormal pro 4150' using to will be a 1 be cement 00 sacks Nea 2's and Chace or will be a 2's will be a 3' will be a	essure or temperate green based 9/4 mudrum in open hole. Seed at TD with 350 at cement. Casing a. Sum on 1 1/4" IJ 2 stured Cliffs perfun to top of Pictured water fracted	ure anti Float sacks 5 will ha 3% tubi orations rod Clift	cipated.  cipated.  will be run in drill oignous common containing are rotating scratchers and the column.  Tubing will be set of perforations.		
7 7/8  prince formation Confidence formation Confidence formation Confidence for the first field of the first field of the first field of the field	4 1/2  San Jose. No a drill well to ad Density Log-40 casing will followed by 16 Pictured Cliff what in packet in Y-55 tubing Chacra Zones LET, 6000% to by 180°. Blow	bnormal proposal is to deep	essure or temperate gel based 9/ mud run in open hole. Red at TD with 350 at cement. Casing ra. Run on 1 1// TJ 2 atured Cliffs perfun to top of Picturand water fracted AP Blowout prevent for will be tested on an august back elve data on an august back elve data on an august back elve data on au	ure anti sacks f will ha 37 tubi orations rod Clif to stimu or will at load	cipated.  will be run in drill oignoted.  will be run in drill oignoted.  60-50 per cement containing are rotating scratchers are not tubing will be set.  Cfs perforations.  Class perforations.  Class in use at all times of once during each		
7 7/8  prince formation in the proposed to a part. The Ind. A.	4 1/2  San Jose. No a drill well to ad Density Log-40 casing will followed by 16 Pictured Cliff what in packet in Y-55 tubing Chacra Zones LET, 6000% to by 180°. Blow	bnormal proposal is to deep	essure or temperate gel based 9/ mud run in open hole. Red at TD with 350 at cement. Casing ra. Run on 1 1// TJ 2 atured Cliffs perfun to top of Picturand water fracted AP Blowout prevent for will be tested on an august back elve data on an august back elve data on an august back elve data on au	ure anti sacks f will ha 37 tubi orations rod Clif to stimu or will at load	cipated.  cipated.  will be run in drill oignoted.  50-50 per cement containing we rotating scratchers are not tubing will be set.  Cfs perforations.  clate prod.  be in use at all times.		
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7 7/8  prince formation in the proposed to a part. The Ind. A.	Jan Jose. No a drill well to ad Density Log-Lo casing will followed by 10 Pletared Cliff Mustion packet and with packet 1. V-55 tubing a Chacket Zones LEP, 6000% to by 100°. Blow ROPOSED PROGRAM: If I all or deepen directions	bnormal proposal is to deep liy, give pertinent	essure or temperate gel based 9/ mud run in open hole. Red at TD with 350 at cement. Casing ra. Run on 1 1// TJ 2 atured Cliffs perfun to top of Picturand water fracted AP Blowout prevent for will be tested on an august back elve data on an august back elve data on an august back elve data on au	ure anti sacks from the sacks from t	cipated.  will be run in drill big  50-50 pas cement containing  ave rotating scratchers and  ng. Tubing will be set  Cfs perforations.  Clate prod.  be in use at all times  of once during each		
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7 7/8  prince formation I  lis proposed to a  but. IS Ind. a.  control per sack is  controlizers thru I  down Model "R" pre-  top of Chacra I  but. In ID I ord the  control Cliffs and  Shoffer " Model  file drilling below  in above space describe region. If proposal is to dripreventer program, if any.  24.  Signed Cliffs	A 1/2  San Jose. No a  drill well to ad Density Log  -/ O casing will  followed by 10  Pictured Cliff  Nuction packs one with packs i. Y-55 tubing  Chacka Zones  LUP, 6000% ts  by 100'. Blow  ROPOSED PROGRAM: If I  III or deepen directions  Co. Clean  or State office use)	bnormal proposal is to deep liv, give pertinent	essure or temperate gel based 9# mudrum in open hole.  Seed at TD with 350 at cement. Casing ra.  Fun on 1 1// 13 2 at the control of Pictured Cliffs perfunction with prevent for will be tested on or plug back, give data on data on subsurface locations  Superintend	ure anti  Float  sacks f  will ha  3% tubi  orations  rod Clift  to stimu  or will  at load  present prod  and measured	cipated.  will be run in drill oignotes of possible containing scratchers and many rotations.  Tubing will be set of perforations.  Its perforations.  Its perforations.  Its productive one of proposed new productive of the containing each of the contai		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

SEC 18  March 17, 1977  LAND  LAND  LAND  Langer Certify the die of location  Ray on this plat was plotted from field  Langer of debts' surveyes mostle by me or  Indea by suggiology, and that the same  to the deat correct to the best of my  knowlings the language  Date Surveyed  March 6, 1977  Registered Professional Engineer  and/or Land Surveyor  Could Surveyed  Could Surveyed  Could Surveyed	perator			Lease			Well No.	
P 10 Test Local and the list			Township	100-			314	
900 Southers the South the south South South South South South States to South Blanco 6739 Character Cliffs South States to South Blanco 160 Character South South South South States to South Blanco 160 Character South States 1. Ostline the acreage declared to the subject well by colored pencil or hacher marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been convolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "mi," list the owners and tract descriptions which have actually been consolidated. (tise reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  SEC 18  SEC 18  SEC 18  SEC 18  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Superintendent  Commissy  Caulkins Oil Commo			1			1	ba	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plate below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc?  1. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc?  1. If more is "no," list the owners and tract descriptions which have actually been consulidated. (Use reverse side of this form if necessary.)  1. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  1. Description of the property of the information contained here is true and complete to the best of my knowledge and belief.  1. Name of the property of the pr	Anti al Pootage Local		<u> </u>					
Other Chacra  1. Outline the acronge dedicated to the subject well by colored pencil or hachter marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interests and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or atherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.  CERTIFICATION  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and balled.  No allowable will be assigned to the well until all interests have been consolidated. (By communitization, unitization, unitization, forced-pooling, or atherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.  CERTIFICATION  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and balled.  No allowable will be assigned to the well until all interests and contained for my knowledge and balled.  No allowable ties have a cause of the property								
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Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Certaining The Companies of 1865 concess make the most of 1	2. If more that interest and	n one lease is l royalty).	dedicated to the w	ell, outline	each and id	entify the ownership	o thereof (both as to working	
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SEC 18  SEC 18  SEC 18  Certification  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Superintendent  Company  Caulkins Oil Compa  Date  March 17, 1977  LAND	this form if	necessary.)		<del></del>				
SEC. 18  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Superintendent  Company  Caulkins Oil Company  Caulkins Oil Company  Date  March 17, 1977  March 17, 1977  Land Onthe March 18, 1977  Sec. 18  Date Surveyed mode, by an office from the same and on Land Outer than the same and on Land Surveyed  March 6, 1977  Registered Protognoual Engineer and on Land Surveyed  March 6, 1977  Registered Protognoual Engineer and on Land Surveyed  Could be surveyed  Could be surveyed  Could be surveyed  March 6, 1977  Registered Protognoual Engineer and on Land Surveyed  Could be surveyed  Coul	No allowabl	e will be assigne	ed to the well until	all interest	s have been	consolidated (by co	ommunitization, unitization,	
SEC 18  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Caulkins Oil Compa  Date  March 17, 1977  SEC 18  SEC 18  Date Surveyed with the hold well occation with play are played from field the played of dollar surveys make, by me or and on this players make by me or and on this players make by me or and on the players and by field the players of my knowledge and the field the players and the field the players and the players and the players and or Land Durveyor  March 6, 1977  Registered Professional Engineer and or Land Durveyor  Cattlibrate No. 3602	sion.	ng, or otherwise)	or until a non-stand	ard unit, el	iminating su	ch interests, has be	en approved by the Commis-	
SEC. 18  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name Company Caulkins Oil Company Caulkins Oil Company Date March 17, 1977  Warch 17, 1977  SEC. 18  Warch 20, 1977  Warch 30, 1977  Warch 6, 1977  Hegistered Protegational Engineer and or Land Carreyor  Caulking Caulking Company Caulking Surveys make by me or sinden by surveys and surveys make by me or sinden by surveys and surve								
SEC 18  Tained herein is true and complete to the best of my knowledge and belief.  Name  Superintendent  Company  Caulkins Oil Company  Caulkins Oil Company  LANO  March 17, 1977  LANO	1	1			 		CERTIFICATION	
SEC 18  Tained herein is true and complete to the best of my knowledge and belief.  Name  Superintendent  Company  Caulkins Oil Company  Caulkins Oil Company  LANO  March 17, 1977  LANO		i			1	, I harah	us consider short short information and	
best of my knowledge and belief.  Name  Catallia & Languar  Position  Superintendent  Company  Caulkins Oil Compa  Date  March 17, 1977  LAND  L		1			l Lateral	1 }		
SEC 18  Superintendent  Company  Caulkins Oil Compa  Date  March 17, 1977  LAND  LAND  And the plot was plotted from field  Date of defield surveys made, by me or  and/on your polytic best of my  knowledge correct to the best of my  knowledge of the best of the best of my  knowledge of the best of the bes		1					•	
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SEC 18  SEC 18		_ +					weles & Jeguer	
Company Caulkins Oil Compa Date  March 17, 1977  Land War on this plan was ploned from field  Company was good on this plan was ploned from field  Company certify the day of the field of the land on the plan was ploned from field  Company Caulkins Oil Company  Land War on this plan was ploned from field  Company was ploned from field  Date No. 3602, and that it is same  to the day of certificate for the period for my  knowledge from the field was planted from the field  Date Surveyed  March 6, 1977  Hegistered Professional Engineer  and/or Land Surveyor  Contificate No. 3602				*. <u> </u>	} 	1 I	Suporintandant	
SEC. 18    March 17, 1977	į	i		1 3	Something the second	1	ouperintendent	
March 17, 1977  IN ELAND  In the certify that the well ocation after on this play was plotted from field to the control of delated surveys mode, by me or under my supplying and what the same true and correct to free bear of my knowledge and metal.  Date Surveyed  March 6, 1977  Hegisterad Professional Engineer and/or Land Burveyor  Control of Control		ì		The state of the s	- I - I - I - I - I - I - I - I - I - I	i i	Caulkins Oil Compan	
SEC. 18  LAND  Inself certify that the well-ocation  Rows on this play was plotted from field  Property of deficies surveys made by me or  under pursual conditions are that the same  truck and correct to the best of my  knowledge and harfet.  Date Surveyed  March 6, 1977  Registered Professional Engineer and or Land Surveyor  Contificate No. 3602		1		a har as a	 			
Date Surveyed  March 6, 1977  Registered Professional Engineer and or Land Surveyor  Contificate No. 3602	1	i	SEC. 18		l		March 17, 1977	
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March 6, 1977  Registered Professional Engineer and/or Land Surveyor  Cartificate No. 3602		-+			·		N EOF GREEK	
March 6, 1977  Registered Professional Engineer and/or Land Surveyor  Cartificate No. 3602						0	ALECETORICARSER.	
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