NO. OF COPIES RECEIVED 9	•		1
DISTRIBUTION	NEW MEXICO OIL O	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE	AUTHORIZATION 70 3 KA	MINUS CONTRACTOR OF THE CONTRACTOR	a but the contract
<u></u>			
IRANSPORTER OIL			
GAS 1			
OPERATOR 5			
PRORATION OFFICE			
Consolidated Oil & C	Gas, Inc.		
1860 Lincoln St.			
Reason(s) for filing (Check proper box)		Other (Please explain)	
' V 1	Change in Transporter of		
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	7-7	
Change in Ownership	Casinghead Gas Conde	nsdte []	
If change of ownership give name and address of previous owner			Jicarilla Apache
DESCRIPTION OF WELL AND L	EASE	White documents and the second	<u> </u>
Lease Name	Well No. Pool Name, including h		Contract
Tribal "C"	2A Blanco Mesave	rde State, F	ederal or Fee Federal 97
Location		·	•
Unit Letter L ; 1635	Feet From The South	ne and 1130 Feet F	Trom The West
Line of Section 6 Town	nship <b>26N</b> Range	3W , NMPM, Ri	o Arriba County
DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil.  Inland Corporation  Name of Authorized Transporter of Cast  Northwest Pipeline	or Condensαte [Λ]	Box 1528, Farmingto  Address (Give address to which of Box 1526, Salt Lake	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.  If this production is commingled with	<u></u>	, give commingling order number	
COMPLETION DATA		New Well Workover Deepe	- I I I I I I I I I I I I I I I I I I I
D T C letie	Oil Well Gas Well		1
Designate Type of Completion	n - (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Motal Depth	F.B.T.D.
6-4-77	9-10-77	61801	60731
Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
6955† Gr.	Mesa Verde	53921	58421
Perforations			Depth Casing Shoe
34 Perfs. from/5392	to 60601		6115 · K.B.
34 relis. 110m/3372	THEING CACING AN	ID CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	307 K.B.	300
15	10 3/4		400
8 3/4	7"	3975 K.B.	
6 1/4	4 1/2"	6115 K.B.	210
	1 1/2"	5842	
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	eas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Cho 8120 00 8 19 10 10 10 10 10 10 10 10 10 10 10 10 10
1	1		The state of the s

COVI. Water - Ebis. Cil-Bbis. Actual Prod. During Test GAS WELL
Actual Pred. Test-MCF/D Gravity of Condensate Bbis. Condensate/MMCF Length of Test 3 hrs. CV-3141 A9F-3312

Casing Pressure (Shut-in)

1150 psi

1 pt. potential VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

1150 psi

(Date)

OIL CONSERVATION COMMISSION

Choke Size

3/4"

UUL 1 1. APPROVED PETROLEUM ENGINEUR DISE. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.