

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry Hole

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

Box 2038, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL & 1850' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

Contract #117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

#5

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T26N, R3W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 7376'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-19-78 Set cement retainer in 5 1/2" csg. @ 5550'. Squeezed MV perf @ 5630'-6202' w/150 sks using mud to displace, spotted 50 sk plug across PC perfs 3970'-3990'. WOC Check top of cmt 3905'. Pressured up on cement plug to 500#. Held OK. Worked 7" csg. up to 200,000#. No free travel below 1500'. Perf. 7" csg. @ 3750' w/4 holes. Spotted 75 sk "Neat" cement @ 3600' & squeezed 36 sx into formation leaving top of cmt. @ 3650'. Max Press. 850# WOC. Shot csg. @ 1518'. Did not come free. Re-shot csg. @ 1442'. Could not pull. Pressured up to 1500#. Could not pump in. Shot 7" csg. @ 1370'. Could not pump in @ 1500#. Pulled & laid down 37 jts 7" 23# csg. Ran 2 3/8" tubing. Hit bridge @ 500'. Could not get through bridge. Spotted 50 sx. Plug @ base of surface csg. 280' up to 280'. Spotted 50 sx plug 126' up to 20' WOC. Installed Dry Hole Marker w/10 sx plug in 10 3/4" surface csg. Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Leo Case
Leo Case

TITLE

Prod. Supt.

DATE

7/19/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUL 20 1978
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.