

6-USGS, Durango, Colo

 1-NCRA
 1-F

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO.			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESVR. ☐ Other ☐				6. IF INDIAN, ALLIANCE OR TRIBE NAME			
2. NAME OF OPERATOR				Bolin Oil Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR				P. O. Box 400, Aztec, New Mexico 87410				8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				At surface 1430' FSL / 1035' FWL (Unit L) Sec. 3 26N 7W				9. WELL NO.			
At top prod. interval reported below								10. FIELD AND POOL OR WILDCAT			
At total depth								Otero Chacra/Blanco Mesaverde			
11. PERMIT NO.				DATE ISSUED				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA			
12. COUNTY OR PARISH				13. STATE				Sec. 3-T26N-R7W			
15. DATE SPUNDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)			
8/15/77				8/22/77				1/7/78			
18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*				19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD			
6573' GL								5277'			
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY			
5212' KB				2				X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
Chacra - Mesaverde Dual: 3673' - 3898'								Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
Dual Induction Laterolog / G.G. Density								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8 5/8"	24#	305' KB	12 1/4"	170 sxs. Circulated to surface.							
5 1/2"	15.5#	5275' KB	7 7/8"	920 sxs. w/two stage tool @ 3920'. Circulated to surface.							
29. LINER RECORD						30. CH TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKW CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
					1 1/4"	3886'	3950'				
31. PERFORATION RECORD (Interval, size and number)						32. CH FRACTURE					
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED										
3673' - 3691'	35,000# 20/40 sd & 35,000 gals.										
3753' - 3764'	20,000# 20/40 sd & 20,000 gals.										
3891' - 3898'	10,000# 20/40 sd & 10,000 gals. water.										
33.* PRODUCTION											
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)									
not connected		S.I.									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF	WATER BBL.	GAS-OIL RATIO				
1/21/78	3 hrs.	3/4"			No flow						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF	WATER BBL.	OTHER PRODUCE (GAL.)					
-	SI 812#			No flow							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY			
								FEB 1 1978			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.											
SIGNED <i>[Signature]</i>				TITLE agent				DATE 1/27/78			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ST