NO. OF COPIES REC	EIVED	13	
DISTRIBUTION			
SA TA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	_1_	
	GAS	<u>l_L</u>	
OPERATOR			
PROBATION OFFICE			

SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-1:0
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	L GAS
TRANSPORTER OIL			
GAS			
PROBATION OFFICE	+		
Operator			
Supron Energy Co	rporation		
	armington, New Mexico 87	<b>'401</b>	
Reaso . for filing (Check proper bo	x)	Other (Please explain)	
New Wer Becompletion	Change in Transporter of:  Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	sare	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LFASE		
Lease Name	Well No. Pool Name, Including Fo		ease Jicarilla Apache Lease No.
Jicarilla "B"	10 Tapacite Pictu	red Cliffs State, Fed	deral or Fee Indian Contract No. 106
Location	O Feet From The North Lin	e and <b>990</b> Feet Fr	₽ <b>-</b>
	•		
Line of Section 36 T	ownship <b>26N</b> Range	AV , NMPM, Ri	o Arriba County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	to the first to the total of th
Name of Authorized Transporter of O	11 or Condensate 😿	Farmington, New Me	proved copy of this form is to be sent)
Plateau, Inc.	asinghead Gas 🔲 or Dry Gas 😿	Address (Give address to which are	proved copy of this form is to be sent) g., Suite 1800
Gas Company of New M		Dallas Texas 75201 Is gas actually connected?	Attn: R. J. McCrary
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Upon Pipeline installation
	with that from any other lease or pool,		oben seberral suntarrarame
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		X .	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
November 16, 1977	January 18, 1978 Name of Producing Formation	3725	3693 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 7037 Gr.	Name of Producing Formation  Pictured Cliffs	3610	3617
Ferforations 1 Perf. @ 361	0, 3613, 3616, 3619, 3622	2, 3625, 3628, 3631,	Depth Casing Shoe
3634, 3637, 3640, 3643	, 3646 and 3649 ft. R.K.E	3.	3724
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7-5/8"	256	118 cu. ft.
6-3/4"	4-1/2"	3725	288 cu. ft.
	1-1/4"	3617	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Lare First New Oil Bun To Tanks		Froducing Method (Flow, pump, gas lift, etc.)	
			Choke Size
La git of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Off Bhis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Langth of Test	Ebls. Condensate/MMCF	Gravity of Condensate
611	7 Hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitor, back po.)	246	250	3/4"
Back Pressure 1. CERTIFICATE OF COMPLIA		OIL CONSE	RVATION GOMMISSION
C hour been complied	d regulations of the Oil Conservation with and that the information given	a a a a a a a a a a a a a a a a a a a	
above is the and complete to the best of my knowledge and belief.		DT	
		TITLESUPERTISOS DIST. #3	
I I MA	<u></u>	This form is to be filed	in compliance with RULE 1104.
and the flath	AND THE PARTY OF T	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
**************************************	manue) erintendent	il tests taken on the well in	accordance with RULE 111.  n must be filled out completely for allow-
	Title)	able on new and recomplete	d Meile.
	February 20, 1978  Fill out only Sections I, II, III, and VI for c		t II III and VI for changes of owner,
	Date)	Separate Forms C-104	must be filed for each pool in multiply
		completed wells.	