Form 9-331 (May 1963)		UNITED STATENT OF THE		SUBMIT IN T (Other instruction verse side)	TRIPLICATE*	Form app Budget B 5. LEASE DESIGNAT	ureau No. 42-R1/		
	GEOLOGICAL SURVEY					NM 03.733			
	UNDRY NOTI				ervolr.	6. IF INDIAN, ALLO	TTEE OR TRIBE NAM		
1.							7. UNIT AGREEMENT NAME		
OIL GAS WELL X OTHER									
	P.O. Box 780 Farmington, New Mexico Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830 from the North and 830 from the East Sec 18 26N 15. Elevations (Show whether DF, RT, GR, etc.) 6384 Gr 10. FIELD AND FOOL, OR WILL 10. FIELD AND FOOL, OR WILL 11. SEC., T., B., M., OR BLE. A SURVEY OR AREA Survey OR AREA Sec 18 26N 12. COUNTY OR PARISH 13. Rio Arriba N						NAME		
							g. Well No.		
4. LOCATION OF WEI	10. FIELD AND POOL, OR WILDCAT								
See also space 17 below.) At surface									
						11. SEC., T., R., M.,	OR BLK. AND		
830° from the North and 830° from the East									
						12. COUNTY OR PARISH 13. STATE			
6384 Gr						Rio Arriba N. Mex			
16.	Check An	propriate Box To	Indicate Nati	ure of Notice	Report or C				
			1				- ,		
TEST WATER SH	UT-OFF E	ULL OR ALTER CASIN	G	WATER SHUT-	FF	REPAIRI	NG WELL		
FRACTURE TREAT	. <u> </u>	IULTIPLE COMPLETE		FRACTURE TRE	ATMENT	ALTERIN	G CASING.		
SHOOT OR ACIDI	ZE	BANDON*		SHOOTING OR	ACIDIZING	# ABANDO	MENT*		
REPAIR WELL	REPAIR WELL CHANGE PLANS (Other)					It to form 9-330 lts of multiple completion on Well			
(Other)				(NOTE : Complet	ion or Recompl	etion Report and Log	form.)		
17. DESCRIBE PROPOS proposed work nent to this wo	ED OR COMPLETED OPE. L. If well is direction ork.) *	RATIONS (Clearly standard drilled, give standard)	te all pertinent de absurface locations	etails, and give pe s and measured a	ertinent dates, nd true vertica	including estimated il depths for all man	date of starting a kers and zones pe		
			Productio	n		1			
Date of t	est 7-10-	78 Ho	urs teste	ed-3 Chol	ke size	-3/4" Gas	MCF- 207		
Flow tubi	ng press	L0 <i>5#</i> c a	sing pres	ssPKR	24 hr	rate- Gas	1657MCF		
Dispositi	on of Gas-	vented							
Date firs	t productio	on 7–10–78				The factor	And the state of t		