## SUBMIT IN TRIPLICATE\*

(Other

III TIME DIGITED			w Pproven		
instructions on		Buaget	Bureau	No.	42-R142
verse side)	-5	٠.	· 3		, ,

DEPARTMENT	5. LEASE DESIGNATION	AND SERIAL NO.				
GEOLO	Jicarilla Apache 102					
APPLICATION FOR PERMIT	TO DRILL, DE	EPEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK  DRILL	DEEPEN [	PLU	JG BACK 🗆	7. UNIT AGREEMENT N		
b. TYPE OF WELL OIL GAS WELL WELL OTHER		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR				Jicarilla Ap	sche 102	
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR				9. WELL NO.		
501 AIRPORT DRIVE, FARMING 4. LOCATION OF WELL (Report location clearly and At surface	TON NEW MEXIC d in accordance with a	30 87401 ny State requiremen	nts.*)	10. FIELD AND POOL, O	. /	
1710' PML x 1485' PEL, Section At proposed prod. zone	tion 10, T-26-	-N, R-4-W		11. SEC., T., R., M., OR AND SURVEY OR AS SW/4 NE/4 Sec	REA	
Same				T-26-N R-4-W 12. COUNTY OR PARISH   13. STATE		
14. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH	13. STATE	
20 miles SSE of Gobernador 15. DISTANCE FROM PROPUSED*		NO. OF ACRES IN	LEASE   17. NO.	OF ACRES ASSIGNED	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1485'	2567 QA	то	THIS WELL	3.20	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19	2567 94 PROPOSED DEPTH	20. RO	CARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	2001	50501		Pot ave		

**UNITED STATES** 

2001

<sub>23.</sub> 6840 ° GL				As soon as well permitted.
23.	1	PROPOSED CASING AND	CEMENTING PROGRAM	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/8"	9-5/8"	36#	3501	300 sx
8-3/4"	7"	20#	3925'	870 sx
6-1/4"	4-1/2	10.5#	59501	240 sx

59501

The above well is being drilled to further develop the Blanco Mesaverde Field. The well will be drilled with a low solids non-dispersed mud system. Completion design will be based on open hole logs. The acreage is dedicated to the Gas Company of New Mexico. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose. If proposal is to drill or deepen directionally, a reventer program, if any.	sal is to deepen or plug back, give data on present prive pertinent data on subsurface location, and men	oductive zone and proposed new productive ired and true vertical depths. Give blowout
SIGNED L-O. Spend	Area Superintendent	DATE 11/16/77
(This space for Federal or State cance use)		
PERMIT NO.	APPROVAL DATE	PECEIVED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		NOV 1 8 1977

Olas

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal 9r. a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

¥35340. 1 Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. in file

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

## W MEXICO OIL CONSERVATION COMMIL ON WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	<del> </del>	711 0.51011000 111	Lease	outer boundarie	s of the section	1.	
Amoco Production Company Jicarilla Apache				Apache 102	2	Well No.	
Unit Letter	Section	Township	R	inge	County		
G	10	26N		4W	Rio	Arriba	
1710	Actual Footage Location of Well:						
Ground Level Elev. 6840	Producing For Mesav		Pool	Blanco Mes	saverde		Dedicated A reage:
						marka an th	32() Acres
<ol> <li>If more the state of the state</li></ol>	<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>						
Yes  If answer this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)						
forced-poo sion.	lling, or otherwise)	or until a non-st	andard unit,	eliminating	such interes	ts, has been	munitization, unitization, approved by the Commis-
							CERTIFICATION
	 		1710	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		tained her	ertify that the information conein is true and complete to the knowledge and belief.
	+   			     1485		J. L.	KRUPKA ENGINEER
		Sec				Date	PRODUCTION COMPANY BER 10, 1977
	DEC 2 19	LE U	⊙ #1b	OIL COL	5 1977 7. €011. ST. 3	shown on t notes of a under my s is true an	er 7, 1977 refessional Engineer Surveyor  Kerr Jr.
	(lunyeto), 001	O. 2310 2640	2000 1500	t	500 0	Fred B	Skerr Jr.