

J 30-039-21643 2-8-78

980/N; 835/W
 F. Loc. 1850/N; 1450/W Elev. 6695 GL Spd. 7-28-78 Comp. 4-27-79 TD 6843 PB 6798
 Casing S. 8 5/8 : 276 W 225 Sx. Int. : W Sx. Pr. 4 1/2 : 6843 W 500 Sx. I. 2 7/8 : 6706
 Csg. Perf. 6710-6739 Prod. Stim. acid.

T
R
A
N
S

BO/D
 I.P. MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del. S

TOPS		NITD	Well Log	TEST DATA							
Kirtland		C-103 ✓✓✓✓	Plat ✓	Schd.	PC	Q	PW	PD	D	Ref. No.	
Fruitland	2660	C-104	Electric Log ✓✓								
Pictured Cliffs	3019		C-122								
Cliff House MV	4691	Ditr	Dfa								
Menefee		Datr	Dac								
Point Lookout		Evaluating - 5-22-79 NIT P&H - 12-10-79 NIT Recomp MV-che - 9-26-80 Squeezed 2-23-81 W/320									
Mancos											
Gallup	6707										
Sanostee											
Greenhorn											
Dakota											
Morrison											
Entrada											

P
O
Q

Tapacito G&O. RA S 20 T 26NR 5W U D Oper. Teneco Oil Company Lse. Jicarilla A No. 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 835'FWL & 980'FNL, Unit D
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

09-000110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla, Dulce, NM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Tapacito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6695'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco plans to plug & abandon the above well using the following procedure:

1. POOH w/6562' of 2 3/8" EUE tbg. & lak set packer.
2. RIH w/cement retainer on tbg. Set retainer @ 6600'.
3. Squeeze perms w/100 sxs of class G cement. POOH w/tbg.
4. Find csg. freepaint. Shoot off and pull csg.
5. Set the following cement plugs w/G neat cement:
a. inside and across top of casing stub.

ZONE	DEPTH	CEMENT
b. Mesa Verde	4690'-5380'	100 SXS
c. Picture Cliffs	2960'-3125'	50 SXS
d. OJO Alamo	2335'-2615'	100 SXS
e. Shale Zone	690'-790'	50 SXS
f. Surface Pipe	326'-0'	150 SXS

OVER

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

12/13/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6. Install the P&A marker.

7. Clean, grade, and reseed location.

CASING RECORD

Casing Size:

WT./Ft.

Depth Set

8 5/8"

32

276'

4 1/2"

10.5

6843'

Hole Size

12 3/4"

7 7/8"

Cement Record

225 sxs

1st, Stage:

325 sxs

2nd, Stage:

500 sxs

Amt. Pulled

none

none

LEASE Jicarilla "A"

WELL NO. 9

8-5/8 "OD, 32 LB, K-55 CSG.W/ 225 SX

TOC @ _____.

276'

4-1/2 "OD, 10.5 LB, K-55 CSG.W/ 325/500 SX

TOC @ DV tool @ 5707.

DETAILED PROCEDURE

- 1) POOH w/6562' of 2-3/8" EUE tbg & a lok-set pkr.
- 2) RIH w/cmt retainer on tbg. Set retainer @ 6600'.
- 3) Squeeze perfs w/100 SX, Class G cmt. POOH w/tbg.
- 4) Find csg freepoint. Shoot off & pull csg.
- 5) Set the following cmt plugs w/neat G cmt:
 - a) Inside and across top of casing stub.

<u>ZONE</u>	<u>DEPTH</u>	<u>CEMENT</u>
b) Mesa Verde	4690-5380	100 SX
c) Picture Cliffs	2960-3125	50 SX
d) OJO Alamo	2335-2615	100 SX
e) Shale Zone	690-790	50 SX
f) Surface Pipe	326-0	150 SX

- 6) Install the P & A marker.
- 7) Clean, grade, & reseed location.

DV Tool
@ 5707'

208 Jts
2-3/8 EUE
Lok-Set Pkr
@ 6562'

Perf'd
6710-6739
w/1 SPF
3/8 Hyperjet II

PETD
6798'

6843'