## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## 2040 South Pacheco Santa Fe, NM 87505

		3 Copies

Dispetitive State   Post	District IV 2010 South Pacheco	Santa Fe N	IM 87505								L	<b>_ AME</b>	NDED REPORT	
Control Present rames and Address   Control Rames   Control Present				T FOR A	LLOWAE	BLE A	AND A	UTHO	RIZAT	TON TO	TRANS	SPORT	7	
Section   Produced Water   Produced Wa		2 OCPID Number												
2198 Bloomfield Hey Farmington MM 87401  **APT Number** **APT Numb	-									162020				
Farmington MR 87401  API Number:  30-0 30-039-21726  Property Code 21949  JICABILLA 152 W  API Number:  Bottom Hole Location  I' Collet on Number:  API Number:  Bottom Hole Location  I' Lik Cole  API Number:  API Number:  API Number:  Bottom Hole Location  I' Lik Cole  API Number:  API Number:  API Number:  API Number:  API Number:  Bottom Hole Location  API Number:  API Numb										3			ode	
# API Number   3 Pool Name   4 Pool Code   30 - 039 - 21725   BLANCO MESAVERDE   72319   7 Poperty Code   21949   3 Poperty Name   3 Well Number   21949   3 Poperty Name   3 Well Number   4 A	·											-		
Property Code   1 Property Name   19 Well Number   21949   100								ame				6 P	ool Code	
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No.			<u> </u>			8	Property l	Name				9 W	ell Number	
North/South Line   Section   Township   Range   Lot. Man   Feet from the   North/South Line   Feet from the   Last/West line   County		21949				J	CARILLA	152 W			4A			
North/South Line   Section   Township   Range   Lot. Man   Feet from the   North/South Line   Feet from the   Last/West line   County	II. 10	Surface	Location	n										
Bostom Hole Location   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County		T	T		Lot. Idn	Feet f	om the North/South Line			Feet from the	East/	West line	County	
For John Co.   Section   Township   Range   Lot. Idn   Rest from the   North/South Line   Feet from the   Eart/West line   Coursy	E	05	26N	05W		<u> </u>	1760	760 N		1185		<u>w</u>	RA	
III. Oil and Gas Transporters  II Transporter  II Transporter  II Transporter  III Transpor	11	Bottom	Hole Lo	cation										
IV. Produced Water  2º POD  3º POD ULSTR Location and Description  NY. Well Completion Data  2º Spud Date  3º Spud Date  3º Ready Date  3º Spud Date  3º Test Date  3º Test Length  3º Top Pressure  4º Cag. Pressure  5º Licharchy centify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  5) Signature:  Title:  50 CT 1 1998  Phone: 505-325-6800  Phone: 505-325-6800  Plant: Exploration U.S.A., Inc., #165928  1-Oct-98	UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	from the North/South Line			Feet from the	East/	West line	County	
IV. Produced Water  2º POD  3º POD ULSTR Location and Description  NY. Well Completion Data  2º Spud Date  3º Spud Date  3º Ready Date  3º Spud Date  3º Test Date  3º Test Length  3º Top Pressure  4º Cag. Pressure  5º Licharchy centify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  5) Signature:  Title:  50 CT 1 1998  Phone: 505-325-6800  Phone: 505-325-6800  Plant: Exploration U.S.A., Inc., #165928  1-Oct-98						<u> </u>								
III. Oil and Gas Transporter  19 Transporter OORD  19 Transporter Name and Address  20 POD 21 O/G  22 POD ULSTR Location and Description  SEP 2 2 1008  SEP 2 2 1008  IV. Produced Water  23 POD  24 PDD ULSTR Location and Description  V. Well Completion Data  23 Spud Date  25 Ready Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Depth Set  31 Hole Sie  31 Hole Sie  32 Casing & Tubing Size  33 Depth Set  34 Test Length  35 Date New Oil  36 Gast Delivery Date  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Libraby settify that the releas of the Oil Conservation Division have been complete with such that his information given above is true and complete to the boat of my spowdidge and baller.  35 Spud Date  47 Choke Size  48 Gas  49 AOF  49 Test Method  40 Cas. Pressure  40 Cas. Pressure  40 Cas. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  46 Test Method  47 The:  35 SUPERVISOR DISTRICT #3  36 OCT  4 1 1998  4 This is a change of operator fill in the OGRID number and name of the previous operator  Tautus Exploration U.S.A. Inc. #162928  1-Oct 98		13 Produci	ng Method Co	ode   14 Gas (	Connection Date	; 13	C-129 Per	mit Numbe	ٔ ا	° C-129 Effect	ive Date	1, C-1	129 Expiration Date	
### Transporter Name and Address  ### Address  ### POD ULSTR Location and Description    Pod ULSTR Location and Description														
Approved by:    Correct House   Control   Cont		d Gas T					20 <b>DO</b> F	<del> </del>	21 O/G	22	א זוז מספ	TP Locatio	<u></u>	
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4" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Original signed by Joe Niederhofer  Fitle: General Manager  Date: 17-Sep-98  Phone: 505-325-6800  Phone: 505-325-6800  Approved by: Title: SUPERVISOR DISTRICT #3 OCT 1 1998  OCT 1 1998  Phone: 505-325-6800  1-Oct-98	55 Date New Oil		o Gas Delive	ery Date Test Date			1 est Length		Tog. Flessure		C38. 1 1033010			
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<sup>67</sup> If this is a change of operator fill in the OGRID number and name of the previous operator  Taurus Exploration U.S.A. Inc. #162928 1-0ct-98									U	<u>йі тіў</u>	<u> </u>			
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