2. DE CO1122		, <	> 1
DISTRIBUTION			
SANTA FE			
FILE		17	1
יי.s.G.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		17	
PROPATION OFFICE		T	

Production Superintendent

July 16, 1979

(Title)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

J.S.G.S.	AUTHODIZATION TO T	AND	Effective 1-1-65	
LAND OFFICE	AUTHURIZATION TO T	RANSPORT OIL AND NATURA	L GAS	
TRANSPORTER OIL /				
OPERATOR			AP1 30-039-21775	
1. PRORATION OFFICE Operator			141 30-033-21//3	
SUPRON ENERGY CORP	ORATION			
P.O. Box 808, Farm	ington, New Mexico 8740.	1		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry			
Change in Ownership	2	densate		
If change of ownership give name and address of previous owner _				
I. DESCRIPTION OF WELL A			· ·	
Lease Name  Jicarilla "H"	Well No. Pool Name, Including	King of Le	Lease No.	
Location	11 Blanco Mesav	Verde State, Fed	ergl or Fee Federal Con. 103	
Unit Letter <u>E</u> ;	1450 Feet From The North	ine and 790 Feet Fro	m The West	
Line of Section 18	Township 26 N Range	4 W , NMPM, Rio	Arriba County	
	ORTER OF OIL AND NATURAL G			
Name of Authorized Transporter of Plateau, Inc.	Oil or Condensate 🔀	li de la companya de	proved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Box 108, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)		
Gas Company of New		Address (Give address to which approved copy of this form is to be sent)  Ist International Bldg., Dallas, Texas Attention: Mr. R.J. McCrary		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  E 18 26N 4W	Is gas actually connected? When		
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Comple	otion - (X)		Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	XX Total Depth		
11-7-78	Date Compl. Heady to Flod.	7875	P.B.T.D. 7833	
Elevations (DF, RKB, RT, GR, etc. 6781 Gr.	·	Top Oil/Gas Pay	Tubing Depth	
Perforations	Mesaverde	5083 5686  Depth Casing Shoe		
5083 - 5839			7875	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
13-3/4"	10-3/4", 32.75 lb.	240 ft. R.K.B.	SACKS CEMENT 150 SX	
9-7/8"	7-5/8", 26.40 lb.	3696 ft. R.K.B.	200 sx	
6-3/4"	5-1/2", 15.50 lb.	7875 ft. R.K.B.	500 sx	
TEST DATA AND DEQUEST	2-1/16", 3.25 lb.	5686 ft. R.K.B.		
OIL WELL	able for this di	epth or be for full 24 hours)	l and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	5-18-79 Tubing Pressure	Flow Casing Pressure	Choke Size	
3 hours	135	571	3/4"	
Actual Prod. During Test 218	Oil-Bbls.	Water - Bbls.	Gas-MCF  1742 MCF/D	
CAC WELL		1 Page	27.12 110172	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coolea David		
realing method (pilot, odes pily	runing Pressure (Shut-10)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	regulations of the Oil Conservation	APPROVED	<u>2                                    </u>	
Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief.	ByOriginal Signed	ig A. S. Ken <b>drick</b>	
		TITLESUCE	Facility (Ferrisity) # 4	
	V 11-1/1/1		compliance with RULE 1104.	
Kenneth E. Roddy	Enneth E. Roddy	If this is a request for allo-	wable for a newly drilled or deepened	
(214	nusure)	well, this form must be accompe	nied by a tabulation of the deviation	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner.