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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21779

Operator Supron Energy Corporation	
Address P. O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name Jicarilla "G"		Well No. 10-A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Contract No. 150
Location Unit Letter <u>I</u> ; <u>1600</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>26 North</u> Range <u>5 West</u> , NMPM, <u>Rio Arriba</u> County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Co. of New Mexico		Address (Give address to which approved copy of this form is to be sent) 1st International Bldg., Dallas, Texas Attn: Mr. R. J. McCrary				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 12	Twp. 26N	Pge. 5W	Is gas actually connected? No	When Upon installation of pipeline facility

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 9/27/78	Date Compl. Ready to Prod. January 31, 1979	Total Depth 8337		P.B.T.D. 8060					
Elevations (DF, RKB, RT, GR, etc.) 7195 Gr.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5509		Tubing Depth None					
Perforations		Depth Casing Shoe 8337							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
13-3/4"	10-3/4"	266'		250					
8-3/4"	7"	4125'		200					
6-1/4"	4-1/2"	8337'		600					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 4984	Length of Test 3 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) No Tbg.	Casing Pressure (Shut-in) 906	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
Rudy D. Motto

Rudy D. Motto (Signature)
Area Superintendent

(Title)

January 31, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 7 1979, 19

Original Signed by A. R. Kendrick

BY SUPERVISOR

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.