NO. OF COPIES RECE	IVED			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
TRANSPORTER	GAS			
OPERATOR				
PRORATION OFFICE				
Operator Union Texas Petroleu				
Address 1860 Linc	oln S	tre	et,	

ſ	NO. OF COPIES RECEIVED			/	
i	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS ·	
	LAND OFFICE	4		A graph of the state of the sta	
	TRANSPORTER GAS				
	OPERATOR	4			
I.	PRORATION OFFICE				
	Operator Union Texas Petroleu	um Corporation		JUI a	
	Address			0/1 00 0 1982	
	1860 Lincoln Street,	, Suite 1010, Denver, Colo	orado 80295	CON. COL	
	Reason(s) for filing (Check proper box	,	Other (Please explain)	OST 3 M.	
	New Well	Change in Transporter of:	Change of Owners	hip	
	Recompletion	Otl Dry Gas	THIEGH I TOURCING	Company Successor to	
	Change in Ownership X	Casinghead Gas Condens	Supron Energy Co	<del>quatica</del>	
	If change of ownership give name and address of previous owner	Supron Energy Corporation  LEASE    Well No.   Pool Name, Including Fo			
	Lease Name	10-M Basin Dakota		or Fee Fed } 150	
	Jicarilla "G"	10-M Basin Bareta			
		o South	and 790 Feet From T	. Fast	
	Unit Letter I; 160	Feet From The South Line	and 750 Feet rom T	ne	
	Line of Section 12 To	wnship 26N Range 5W	, NMPM, Rio Ar	rriba County	
:11	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5		
****	Name of Authorized Transporter of Oi	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)	
	Plateau, Inc.		Post Office Box 108, F	armington NM 87401	
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas 🔀	Address (Give address to which approv 1800 First Internation	ed copy of this form is to be sent; al Bldg.	
	Gas Company of New 1		Dallas, Texas 75201 Is gas actually connected? When		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	,		
	give location of tanks.	T 12 26N 5W	Yes	5/23/79	
	If this production is commingled w	th that from any other lease or pool, i		5/23//9	
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool, a		7 Plug Back Same Res'v. Diff. Res'v.	
	If this production is commingled w	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool, and on - (X)	New Well Workover Deepen  XX  Total Depth	Plug Back   Same Res'v. Diff. Res'v.	
	If this production is commingled w.  COMPLETION DATA  Designate Type of Completi  Date Spudded  9/27/78	on - (X) On Well Gas Well  On - (X) XX  Date Compl. Ready to Prod.	New Well   Workover   Deepen   XX   Total Depth   8337	Plug Back Same Res'v. Diff. Res'v.	
	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)	on - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation	New Well Workover Deepen  XX   Total Depth  8337   Top Oil/Gas Pay	Plug Back Same Restv. Diff. Restv.  P.B.T.D.  8275	
	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR	on - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation	New Well Workover Deepen  XX   Total Depth  8337   Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v.	
	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations	on - (X)  Oil Well  Gas Well  XX  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota	New Well Workover Deepen  XX  Total Depth  8337  Top Oil/Gas Pay  8096	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   8275     Tubing Depth   8074	
	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota	New Well Workover Deepen  XX  Total Depth  8337  Top Oil/Gas Pay  8096	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe	
	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe	
	If this production is commingled w.  COMPLETION DATA  Designate Type of Completi  Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe  8337 SACKS CEMENT  250	
	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations  HOLE SIZE	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266   4125	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe  8337 SACKS CEMENT  250  200	
	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe  8337 SACKS CEMENT  250	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266   4125   8337	Plug Back Same Res'v. Diff. Res'v.  8275 Tubing Depth 8074 Depth Casing Shoe 8337 SACKS CEMENT 250 200 600	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST 1	on - (X)  Oil Well Gas Well  on - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a)	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266   4125   8337   Ster recovery of total volume of load oil opth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v.  R275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"	on - (X)  Oil Well Gas Well  on - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a)	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266   4125   8337   Ster recovery of total volume of load oil of the second point of the seco	Plug Back Same Res'v. Diff. Res'v.  R275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a able for this de	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Ocement   4125   8337   Ocement   4125   8337   Ocement   4125   Ocement   4	Plug Back Same Res'v. Diff. Res'v.  8275' Tubing Depth 8074' Depth Casing Shoe 8337'  SACKS CEMENT 250 200 600  and must be equal to or exceed top allow	
v.	If this production is commingled w. COMPLETION DATA  Designate Type of Completi Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IOIL WELL	on - (X)  Oil Well Gas Well  on - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be alable for this de	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   CEMENTING RECORD   DEPTH SET   266   4125   8337   Ster recovery of total volume of load oil opth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v.  8275' Tubing Depth 8074' Depth Casing Shoe 8337'  SACKS CEMENT 250 200 600	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a able for this de	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Ocement   4125   8337   Ocement   4125   8337   Ocement   4125   Ocement   4	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a) able for this de	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Ocement   4125   8337   Ocement   4125   O	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe  8337 SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a) able for this de	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Ocement   4125   8337   Ocement   4125   O	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe  8337 SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /=1/2"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Otto Deepen   266   4125   266   4125   266	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a) able for this de	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Ocement   4125   8337   Ocement   4125   O	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275 Tubing Depth  8074 Depth Casing Shoe  8337 SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled w. COMPLETION DATA  Designate Type of Completi Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 809  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /=1/2"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Otto Deepen   266   4125   266   4125   266	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled w. COMPLETION DATA  Designate Type of Completi Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IOL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	On - (X)  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /=1/2"  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   Ocement   4125   8337   Ocement   4125   O	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	On - (X)  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /=1/2"  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   4337   OCEMENTING RECORD   Depth or be for full 24 hours   Producing Method (Flow, pump, gas lift   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v.  8275' Tubing Depth 8074' Depth Casing Shoe 8337'  SACKS CEMENT 250 200 600  and must be equal to or exceed top allow (t, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v.	If this production is commingled w. COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	On - (X)  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   4337   OCEMENTING RECORD   Depth or be for full 24 hours   Producing Method (Flow, pump, gas lift   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v.  8275' Tubing Depth 8074' Depth Casing Shoe 8337'  SACKS CEMENT 250 200 600  and must be equal to or exceed top allow (t, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	On — (X)  On — (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Derfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  4-1/2"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   OCEMENTING RECORD   DEPTH SET   266   Consider the first of the for full 24 hours   Producing Method (Flow, pump, gas lift   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA   APPROVED   Original Signed by CHARIFS Gill	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  HOLD SAME Same Res'v. Diff. Res'v.	
v.	If this production is commingled w. COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT COMMISSION have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complete to the commission have been complied above is true and complete to the commission have been complete to the commission ha	On - (X)  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /-1/2"  FOR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  diregulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   8337   OCEMENTING RECORD   DEPTH SET   266   Consider the first of the for full 24 hours   Producing Method (Flow, pump, gas lift   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA   APPROVED   Original Signed by CHARIFS Gill	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  HOLD SAME STATE SAME Res'v.  Diff. Res'v.  8275'  Res'v.  Diff. Res'v.  Diff. Res'v.  Ball Company  Ball Co	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195 GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	On - (X)  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /-1/2"  FOR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  diregulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	New Well   Workover   Deepen   XX   Total Depth   8337   Top Oil/Gas Pay   8096   OCEMENTING RECORD   DEPTH SET   266   4125   4337   OCEMENTING RECORD   Depth or be for full 24 hours   Producing Method (Flow, pump, gas lift   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  HOLD SAME Same Res'v. Diff. Res'v.	
v.	If this production is commingled w. COMPLETION DATA  Designate Type of Completic Date Spudded  9/27/78  Elevations (DF, RKB, RT, GR, etc.)  7195' GR  Perforations  HOLE SIZE  13-3/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT COMMISSION have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complied above is true and complete to the commission have been complete to the commission have been complied above is true and complete to the commission have been complete to the commission ha	On - (X)  On - (X)  Date Compl. Ready to Prod.  1/23/79  Name of Producing Formation  DAkota  Perfs Size 0.42" frm 800  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  7"  /-1/2"  FOR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  diregulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	New Well   Workover   Deepen    XX   Total Depth   8337    Top Otl/Gas Pay   8096    CEMENTING RECORD   DEPTH SET    266   4125   8337    fter recovery of total volume of load oil of the period of t	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  8275' Tubing Depth  8074' Depth Casing Shoe  8337'  SACKS CEMENT  250  200  600  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  HOLD SAME STATE SAME Res'v.  Diff. Res'v.  8275'  Res'v.  Diff. Res'v.  Diff. Res'v.  Ball Company  Ball Co	

Vice - President	
 (Title)	

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.