Form 3160-5 (November 1994)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Thomas P.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPRO	VED
Budget Bureau No.	1004-0135
Expires July 31.	1996

5. Lease Serial No.

C ICLES AN CONCRECE I

Do not use this form for particles abandoned well. Use Form	proposals to drill or n 3160-3 (APD) foi	r such proposale 🦯 🦢		Acarilla Apac	he
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	EC 2000	7: If Unit or CA/Agre	ement, Name and/or No
1. Type of Well  Oil X Gas Well Other  2. Name of Operator  Manage them Odd Company				8 Well Name and No Jicarilla Apac	
Marathon Oil Company 3a. Address		3b. Phone No. (include are	ea code)	9. API Well No.	
P.O. Box 2490 Hobbs, NM 88240		505 393-7106	ca control	30-039-21819	Postant a A
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	ption)	1505 050 7100		10. Field and Pool, or BFC	Exploratory Area
UL M, Sec. 27, T-26-N, R-5-W 850' FSL & 850' FWL				11. County or Parish,	State NM
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF I	NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
X Notice of Intent	Acidize	Despen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamatic	품	Well Integrity Other
Final Abandonment Notice	Change Plans  Convert to Inject	Plug and Abandon	Mater Dis	dy Abandon	
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection	plete horizontally, give s rformed or provide the the operation results in lotices shall be filed or	subsurface locations and me Bond No. on file with BL a multiple completion or i	asured and true verti M/BIA. Required su recompletion in a ne	ical depths of all pertin ibsequent reports shall t w interval, a Form 316	ent markers and zones. De filed within 30 days O-4 shall be filed once
Marathon Oil Company is requesting currently evaluating their proper completed next year. This well	ties in the San	Juan Basin. The	shallower ho	ion p[otential. prizons are expe	Marathon is ected to be
T&A Procedure Call BLM & OCD 24 hours prior t		rk.		9	
<ol> <li>MIRU PU. ND wellhead &amp; NU B</li> <li>POOH w/ rods &amp; pump. POOH</li> </ol>	ur. w/ tbg.			00 151	
<ol> <li>POOH w/ rods &amp; pump. POOH</li> <li>TIH w/ bit and scrapper to 3</li> </ol>	-				
4. TIH w/ CIBP and set at 2940'		it.			
5. Circulate 2% KCl w/ corrosio		<b>∀</b> = ₹		: -	1. 2.
6. Test CIBP to 500 psi for 30		mart record).			
7. POOH, laying down 1000' of t		· · · · · · · · · · · · · · · · · · ·			
2000' of the in well.				, , ,	
8. ND BOP & NU wellhead.					<u> </u>
9. RDMO PU.					

Approved by /s/ Brian W. Davis

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Production Engineer

11/10/2000





ubject <u>Jicarilla Apache Well</u>	No. 20	Page No.	Of
e ul.'m', sec 27, T-26-N, F	2-5-W	By TPK	Date //- 8 - 00
Proposed TAA			
	<u> Elev</u> : 66	86 K <b>B</b> 74' G L	
	85/11 24 #/c+	, K-55 e 239	
	c mt' 2 w/ 20	osks to surfe	c e
asin Fruitland Coal Perfs	set CIBP e	2940'	
3010'-3051'			
3010 - 3031			
30/0 - 3031			
ictured Cliffs Perfs			
	Cmt Retainer	e 3062'	
ictured Cliffs Perfs 3074'-3124' cmt sgz'd w/ 150 sks	Cmt Retainer	e 3062'	
ictured Cliffs Perfs 3074'-3124' cmt sgz'd w/ 150 sks acra Perfs 3957-3965'		e 3062' e 3361' w/ Cmt	e 3351
ictured Cliffs Perfs 3074'-3124' cmt sgz'd w/ 150 sks			e 3351

TD: 4100'

PBTD: 4052

Fe-- 10112 Ben 2 00