

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau no. 1004-0135
Expires; March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Designation and Serial No. SF 079160
2 Name of Operator UNION OIL OF CALIFORNIA dba/UNOCAL	6 If Indian, Allottee or Tribe Name
3 Address and Telephone No. P.O. BOX 850, BLOOMFIELD, NM 87413 (505) 632-1811 EXT 14	7 If Unit or CA, Agreement Designation RINCON UNIT
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1140' FSL & 970' FWL Sec 12, T26N - R07W	8 Well Name and No. 231
	9 API Well No. 30-039-21829
	10 Field and Pool, or Exploratory Area BASIN DAKOTA
	11 County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Re-completion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on well completion or recompletion report and log form.)

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 11/16/96 Plug and Abandon Dakota formation (7080' - 7269'). PU 4 1/2" cmt retainer on 2 3/8" workstring, TIH and set retainer at 6998'. Tested workstring to 3500 psi, load csg w/2% kcl, sting into retainer and establish injection at 2 bpm and 1500 psi. Mix and pump 50 sxs class "G" cmt at 2 bpm and 1100 psi. Sting out of retainer and spot 50' cmt on top. (PBTD = 6948').

RECEIVED
DEC 18 1996

OIL CON. DIV.
DIST. 8

RECEIVED
BLM
96 DEC 16 PM 2:35
070 FARMINGTON, NM

14 I hereby certify that the foregoing is true and correct.		
Signed <u>Burt H. [Signature]</u>	Title <u>Production Engineer</u>	ACCEPTED FOR RECORD
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>DEC 17 1996</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side