5. LEASE

Form Approved. Buoget Bureau No. 42-R1424

## LINITED STATES

UNITED STATES	
EPARTMENT OF THE INTERIOR	
ACOLOGICAL CUDVEY	

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	Contract #105  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Apache 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	(
1. oil gas 💢 other	Jicarilla A  9. WELL NO.
2. NAME OF OPERATOR	22-Y
Southern Union Exploration Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
314 N. Auburn Drawer "F", Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 24, T26N-R4W N.M.P.M.
below.) AT SURFACE: 1710'FWL & 1850'FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sames as above.	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SULSEQUENT REPORT OF:	7175 G.L
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Setting and cementing 7 5/8" cag and 5½"	OIL CON. COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
A.) Ran 103 jts (4036') of 7 5/8" 26.40#, K-55 LT with 1000 sks of Howco Lite with ½# Flocele/s and ½# Flocele/sack. Had good circulation th 9-7-78.	ack and 100 sks class 'B' w/2% CaCl
B.) Ran 102 jts (4335') of $5\frac{1}{2}$ ", 15.5#, K-55 liner 8037' RKB with top of liner at 3818'. Cement 3/10 of 1% FR4 and $\frac{1}{4}$ # Flocele/sack. Reversed down at 8:00 PM 9-12-78.	ed w/465 sx 50/50 poz w/2% ge1
C.) Ran 13 jts (374.5') of $3\frac{1}{2}$ ", 9.2#, N-80 liner with top of liner at 7888'. Cemented w/75 sx Reversed out 2 bbls good cement. Plug down a TD @ 8265'.	of Class 'B' cement w/ 3/4 of 1% CFR-2 t 7:15 PM 10-21-82. Plug back
D.) TD is 8276 valve ached on 10-20-78. Plug back TD subsurface safety Valve: Manu and Type	is 8265'Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Muhael L. Davis TITLE Jour Law	
(This space for Federal or State or	mice use)

\*See Instructions on Reverse Side

\_\_\_\_\_\_ DATE \_\_\_\_\_

INSPECTOR FOR LINE OF