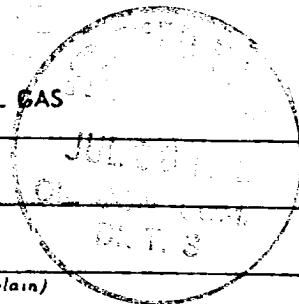


OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Southern Union Exploration Company

Address  
314 N. Auburn Drawer "F", Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No. Contract
Jicarilla A	22Y	Blanco Mesa Verde	State, Federal or Fee Federal	105
Location				
Unit Letter		Feet From The	Line and	Feet From The
K	1710	West	1850	South
Line of Section	Township	Range	NMPM,	County
24	26 North	4 West		Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Plateau Incorporated	P.O. Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1st International Bldg. Suite 1800 Dallas TX 75202 Attn: R.L. McGrarry
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-13-78	6-14-79	8276	8265					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7175 GR	Mesa Verde	5964	6105 RKB					
Perforations	Depth Casing Shoe							
5964, 5968, 5974, 5983, 5988, 5992, 5996, 6013, 6016, 6027, 6030, 6034, 6053, 6058, 6069, 6082, 6087, 6097, 6100.	8276							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	10 3/4"	187'	250 295 cf.
9 7/8"	7 5/8"	4050'	200 1840 cf.
6 3/4"	5 1/2"	8037'	465 358 cf.
4 3/4"	3 1/2" (2 1/2")	8275' (6037)	73 86.4 cf.

TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Flow Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
125 MCFG	3 hours	-0-	
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	#	# 836	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Michael L. Davis  
(Signature)  
San Juan Div  
(Title)  
July 22, 1982

OIL CONSERVATION DIVISION

11-15-82 NOV 17 1982  
APPROVED

Original signed by CHAVEZ

BY  
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, number of transporters or other such change of condition.