

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
*Supron Energy Corporation*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *810'/N; 1005'/W line.*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
*Contract No. 106*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
*Jicarilla Apache*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Jicarilla-"B"*

9. WELL NO.  
*11*

10. FIELD OR WILDCAT NAME  
*Basin Dakota - Blanco Mesaverde*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 25, T-26N, R-4W N.M.P.M.*

12. COUNTY OR PARISH  
*Rio Arriba*

13. STATE  
*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*7137 G.L.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*We originally filed to complete this well only in the Dakota zone. We now propose to complete it as a Dakota - Mesaverde dual. The papers have been filed with the New Mexico Oil Conservation Division and all offset operators have been notified. The Dakota will have perforations from 7996 ft. to 8115 ft. and sand-water fractured with 40,000 lb. 20-40 sand and 40,000 gallons of 1% Kcl water. The Mesaverde zone will be perforated from 5827 ft. to 6032 ft. and sand-water fractured with 63,000 lb. 20-40 sand and 63,000 gallons of 1% Kcl water.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *June 11, 1979*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 19 1979

CARL A. BARRICK  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

JUN 12 1979  
OIL CON. COM.  
DIST. 3

JUN 14 1979