11 1980, Hobbs, NM 84240 TII WAT DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

TT III D Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Union Oil Company	of Cal	ifornia	dha	Unocal [.]			30-0	39-2196	8		
3300 N. Butler, Su					Mexico	87401					
) for Filing (Check proper box)	1100 20					(Please explain)				
		Christ is		er of:						Ì	
etics U a Operator U	Oil Casingher	_	Dry Gas Condens	X					·		
of operator give name											
SCRIPTION OF WELL	AND LE	ASE							1 1 2	ass No.	
Sanchez A	Well No. Pool Name, Including Fo				g Formauce Dakota		Kind of State, P	ederal or Pee			
Juneticz 7/		1	L						11		
Unit Letter	. :1	570'-	Foot Pro	m Tha	South Lim	810'	F••	From The _	West	Line	
Section 20 Townshi	p 2	.6W	Range	6W_	. 101	грм,	Rio	Arriba		County	
	CDAD TO	ED OF O	11 ANI	n NATU	RAL GAS						
ESIGNATION OF TRANSPORTER OF OIL AND NATURA of Authorized Transporter of Oil of Cooden Blue Act						Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, New Mexico 87499					
Meridian Oil <u>Comp</u>	any		or Dro	Gar						nt)	
El Paso Natural Gas Company					P.O. Box 4990, Farmington, New Mexico 87499 When 7						
produces oil or liquids,	Unit	Sec. 20	1 26	1 6	, -	s gas actually connected? When Yes					
roduction is commungled with that	from aby					xer					
OMPLETION DATA		Oil Wel		Cas Well	New Well		Deepen	Plug Back	Same Res'y	Diff Res'v	
ignate Type of Completion	- (X)	i	i		Total Depth	<u>i</u>		P.B.T.D.	<u></u>		
pudded .	Date Co	Data Cump. Rowy & 710-				·			7.5.1.5.		
nas (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
vices								Depth Casis	of Spoe		
					(=) (=) ==	NC DECOR		<u> </u>			
		TUBING, CASING AND C				DEPTH SET			SACKS CEMENT		
HOLE SIZE		7.4314.0.0			1						
					-			1			
EST DATA AND REQUE	ST FOR	ALLOW	ABLE Lationa	ادران ما المحدد المام	ii be equal to o	r exceed top all	onable for th	s depth or be	for full 24 ho	ws.)	
WELL (Test must be after First New Oil Run To Tank	Date of		•,		. Producing N	lethod (Fiow, p	ump, gas lyti,	eic.)			
-47-4	Tuhing	Pressure			Casing Pres	TO BE	NI	Cores Siz	e		
h of Test	, 0014				Water - B			фист			
Prod. During Test	Oil - B	bis.			water . P	JUL1	7 1990				
WELL	l			 				V			
Prod. Test - MCF/D	Leaguh	Leagth of Test				Bbis Cooder CHANGON. DI			Condensia		
g Method (pilot, back pr.)	Tubing	Pressure (S	hut-us)		Casing Pro	HEUTE (Struction)	31. 0	Choke Su	14		
OPERATOR CERTIF	CATE	OF COM	ÆLIA	NCE		OIL CO	NSER\	/ATION	DIVIS	ON	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above a rule and complete to the best of my knowledge and belief.						1111 1 7 1990					
						Date Approved					
Sandra & Liese						By Bush Sharp					
Sandra K. Liese General Clerk						SUPERVISOR DISTRICT #3					
risted Name			Tiu		Tit	le					
July 13, 1990			Telephoo	e No.	.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.