

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 14, 1997

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RECEIVED
FEB 17 1997
OIL CON. DIV.
DIST. 3

Re: Sanchez A #2 L
1570'FSL, 810'FWL Section 20, T-26-N, R-06-W, Rio Arriba County, NM
API #30-039-21968

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Mesa Verde, Ensenada Gallup and Basin Dakota pools in the subject well. This well was originally drilled as a single Dakota. The Mesa Verde and Gallup pools were opened in 1996. An application for this commingling was submitted to you in December 1996, and further information was requested by your staff. We are now submitting to you a revised application, including the requested information.

To comply with the New Mexico Oil Conservation Division rules, Burlington Resources Oil & Gas Company is submitting the following for your approval of this commingling:

1. Form C107A - Application for Downhole Commingling;
2. C-102 plat for each zone showing its spacing unit and acreage dedication;
3. Production curve for the Dakota and curves for expected production for the Gallup and Mesa Verde;
4. Notification list of offset operators;
5. Shut in wellhead pressure and calculated down hole pressure;
6. Nine-section plats for the Mesa Verde, Gallup and Dakota.

If you are a working, overriding or royalty interest owner in either of the above described pools, you are being notified of this application as a requirement of the New Mexico Oil Conservation Division Rule #303C. Burlington, as operator, believes this application will be in the best interest of all owners. If you have no objection to this commingling application, you do not have to respond to this notification. Upon establishment of production from this well, you will receive your proportionate share of revenues from the pool in which you own an interest according to the proposed allocation formula. The allocation formula is included showing the calculations.

Please let me know if you require additional data.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

RECEIVED
FEB 17 1997

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES

PO BOX 4289 FARMINGTON, NM 87499

Operator

Address

SANCHEZ A

2

L-20-26N-6W

RIO ARRIBA

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 014538 Property Code 7476 API NO. 30-039-21968 Federal ☒ , State , (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BLANCO MESAVERDE - 72319	ENSENADA GALLUP-96321	BASIN DAKOTA - 71599
2. Top and Bottom of Pay Section (Perforations)	4924-5242'	6080-6294'	6944-7242'
3. Type of production (Oil or Gas)	GAS	GAS	GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
5. Bottomhole Pressure	(Current) a. 993 psi (see attachment)	a. 1156psi (see attachment)	a. 523 psi (see attachment)
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) b. 2785 psi (see attachment)	b. 1156psi (see attachment)	b. 2951 psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 1221	BTU 1166	BTU 1178
7. Producing or Shut-In?	SHUT - IN	SHUT - IN	SHUT - IN
Production Marginal? (yes or no)	NO	YES	YES
* If Shut-In and oil/gas/water rates of last production	Date: N/A Rates:	Date: N/A Rates:	Date: N/A Rates:

Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data

Historic I
PO Box 1790, Hobbs, NM 88241-1900
Historic II
PO Drawer DD, Artesia, NM 88211-0719
Historic III
600 N. Brown Rd., Alamogordo, NM 87410
Historic IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

RECEIVED
BLM

96 JUL 15 PM 3:49

FARMINGTON, NM

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-21968	Well Code 72319 96321/71599	Well Name Blanco MV/Ensenada Gal/Basin DK
Property Code 7475	Property Name Sanchez "A"	Well Number 2
GRID No. 14538	Operator Name MERIDIAN OIL INC.	Shallow 6426'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
L	20	26 N	6 W		1570	South	810	West	R.A.

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

12 Designated Acres
S/320
160-S/320

13 Joint or in/for

14 Consolidation Code

15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Not resurveyed, prepared
from a plat dated 11-6-78
by Fred B. Kerr Jr.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is
true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed Name

Regulatory Administrator

Title

7-15-96

Date

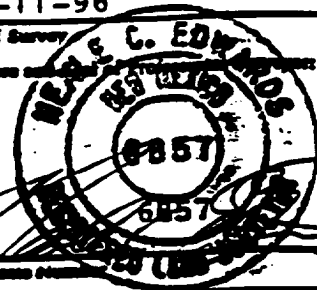
18 SURVEYOR CERTIFICATION

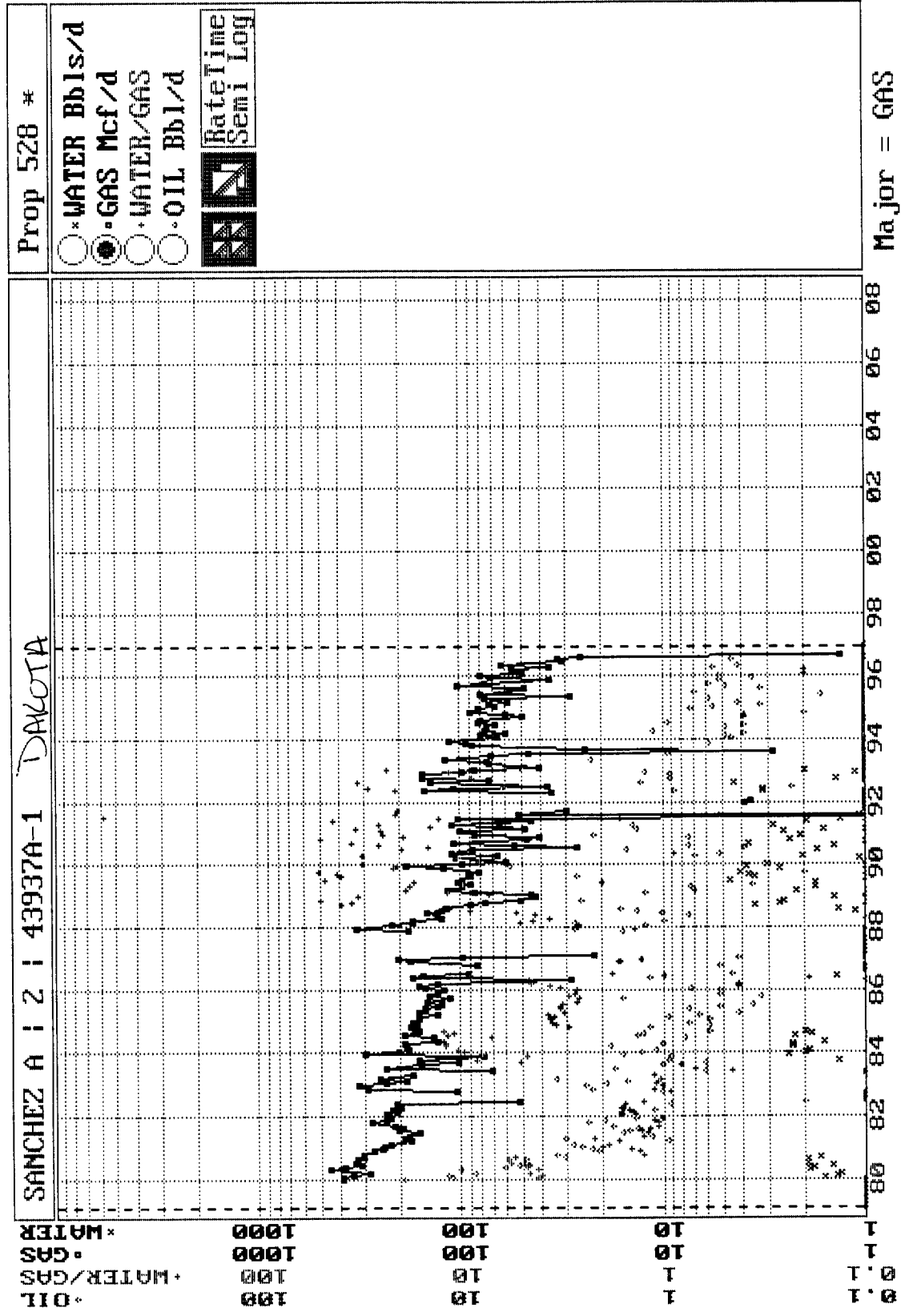
I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by me
or under my supervision, and that the same is true and
correct to the best of my belief.

7-11-96

Date of Survey

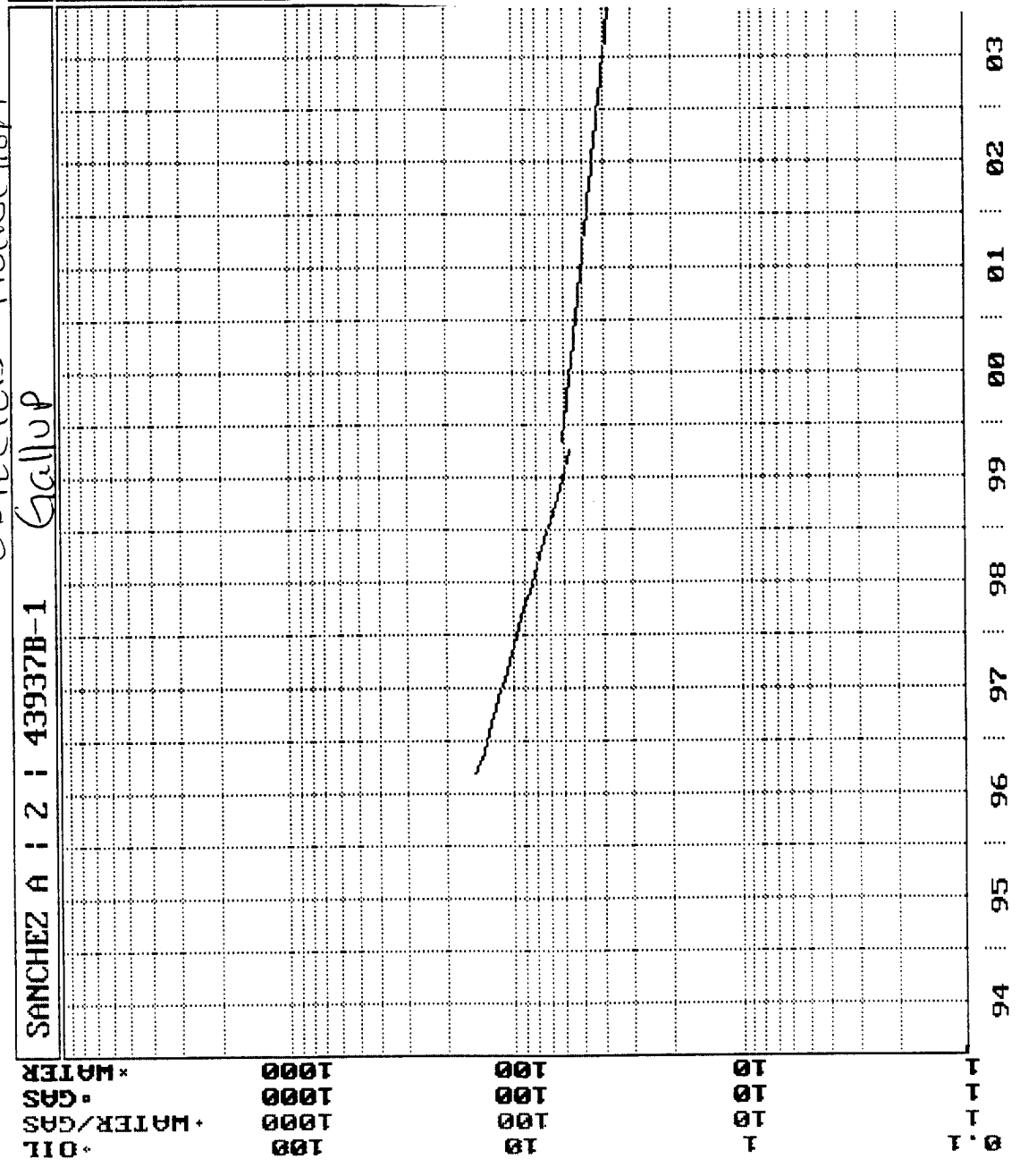
Signature and Seal of Registered Surveyor





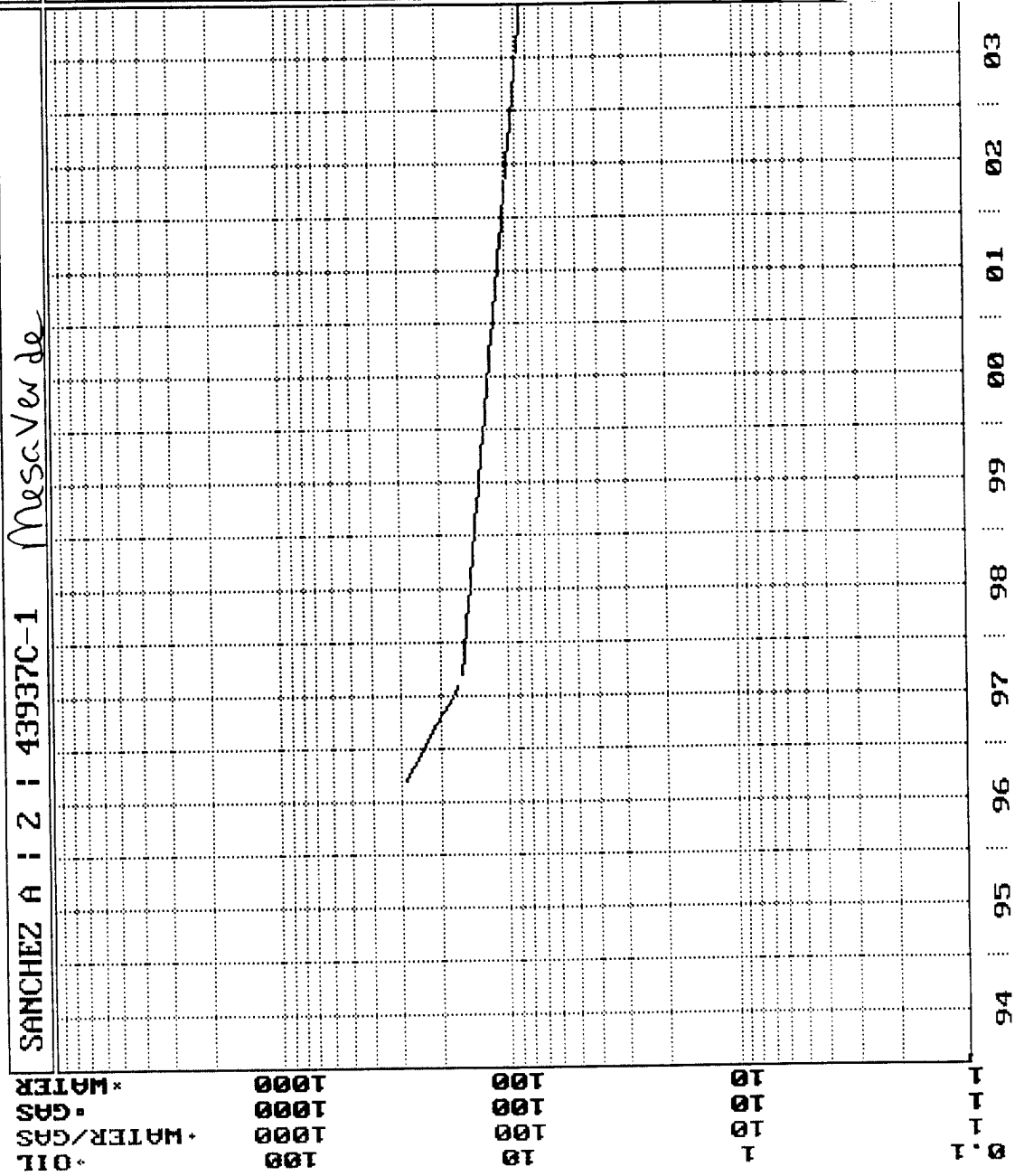
Expected Production

SANCHEZ A : 2 : 43937B-1		Prop 529 *	
• OIL	100	○ • WATER Bbls/d	
• WATER/GAS	1000	● • GAS Mcf/d	
• GAS	1000	○ • WATER/GAS	
• WATER	1000	○ • OIL Bbl/d	
		  Rate Time Scale Log	



EXPECTED PRODUCTION

SANCHEZ A : 2 : 43937C-1		Prop 530 *	
☐ *WATER Bbls/d ☒ *GAS Mcf/d ☐ *WATER/GAS ☐ *OIL Bbl/d		☐ Rate Time ☐ Semi Log	

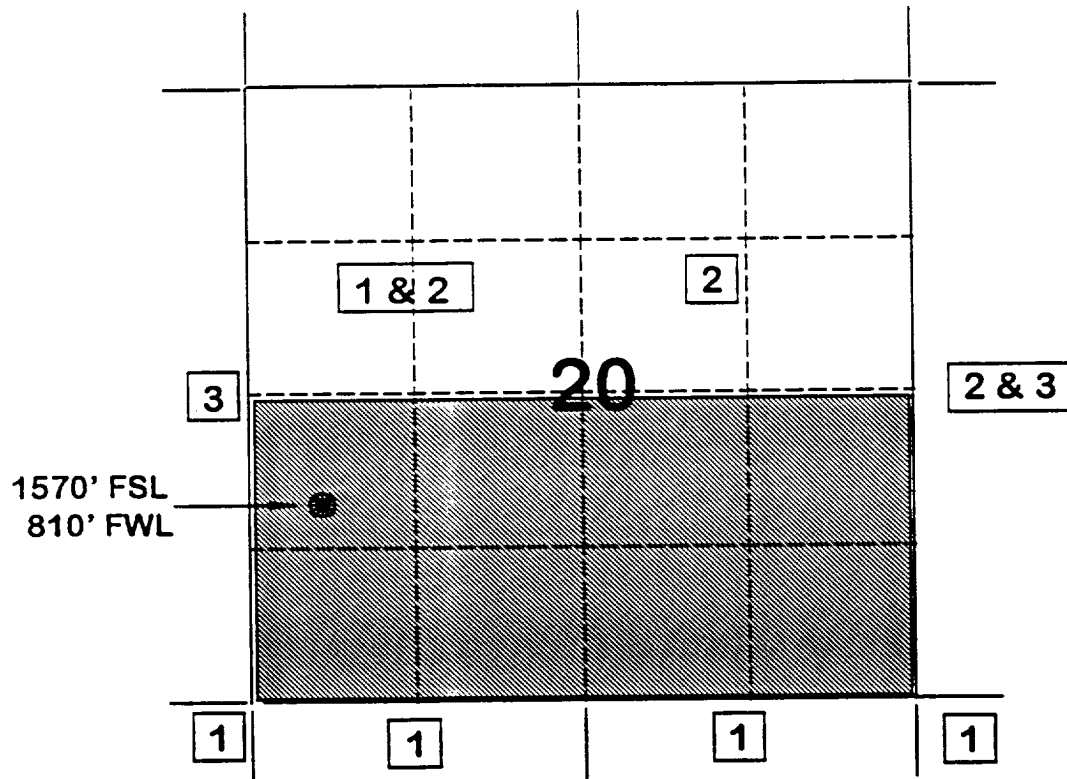


BURLINGTON RESOURCES OIL AND GAS COMPANY

**Sanchez A #2
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde (S/2)/Gallup (SW/4)/Dakota (S/2) Formations Commingle Well

Township 26 North, Range 6 West



- 1) Burlington Resources Oil and Gas Company Successor to Meridian Oil Inc.
 - 2) Caulkins Oil Company
P.O. Box 340
Bloomfield, NM 87413
 - 3) Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
- Caulkins Oil Company
2100 Colorado Bank Building
Denver, CO 80202

DATE: 12/10/96

BR OIL & GAS COMPANY
EXHIBIT 'A'
SANCHEZ A #2
RIO ARRIBA, NEW MEXICO

PAGE 1
PID# 072014601
DO# 807378-00

* OFFICE USE ONLY *
* *
* PC OWNER # *

LSE/ BROG GAS
TRT INTEREST %

NAME AND ADDRESS

1. 1 001082-01

THOMAS F MCKENNA
1006 BERNALILLO PL SE
ALBUQUERQUE , NM 87123
SSN OR TAX ID: 118-09-4886

B 1.125000 ORRI

2. 1 002891-01

JOSEPH A SOMMER TRUSTEE
JOSEPH A SOMMER REVOCABLE
TRUST U/T/A DTD 11-10-87
PO BOX 1984
SANTA FE , NM 87501
SSN OR TAX ID: 296-16-7139

B 0.750000 ORRI

3. 1 016825-05

ROBERT BEAMON
C/O FIRST NAT'L BNK BELLVILLE
ATTN STEVE ZAPALAC
P O BOX 128
BELLVILLE , TX 77418
SSN OR TAX ID: 456-40-4346

A 1.417969 ORRI

4. 1 017364 02

PAITIE ANN BEAMON LUNDELL EST
C/O ROBERT WALTER LUNDELL EXEC
1616 S VOSS #870
HOUSTON , TX 77057
SSN OR TAX ID: 76-6110748

A 2.062500 ORRI

5. 1 025866-01

AUDURY M BINDEL
1005 VALIRIE CIRCLE
SANTA FE , NM 87501
SSN OR TAX ID: 525-16-6092

A 0.017361 ORRI
A 0.086806 ORRI
TOTAL 0.104167

6. 1 025933-01

GRACIE JUNE CONNELL
1500 S 1ST
CLAYTON , NM 88415
SSN OR TAX ID: 525-22-9265

A 0.520834 ORRI
A 0.104166 ORRI
TOTAL 0.625000

7. 3 025950-01

C A SANCHEZ & BERNA R SANCHEZ
846 S CITRUS AVE
---INCORRECT ADDRESS---
-----DO NOT MAIL-----
LOS ANGELES , CA 90036
SSN OR TAX ID: 525-24-5701

B 1.875000 ORRI

8. 1 025961-01

MELVIN WETSEL
217 CEDAR
CLAYTON , NM 88415
SSN OR TAX ID: 525-24-7557

A 0.520834 ORRI
A 0.104166 ORRI
TOTAL 0.625000

9. 1 026294-01

AUDURY M BINDEL
A/C JO ANN BILLINGSLEY
AND RONALD E BILLINGSLEY
P O BOX 6386

A 0.034722 ORRI
A 0.173611 ORRI
TOTAL 0.208333

10. 1 026609-01	SANTA FE , NM 87502 SSN OR TAX ID: 525-50-0424 KENNETH W GILCREASE 2094 AVENIDA DE LAS ALTURAS SANTA FE , NM 87505 SSN OR TAX ID: 525-72-7235	A A TOTAL	0.086805 0.017361 0.104166	ORRI ORRI
11. 1 027338-01	MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 DENVER , CO 80217 SSN OR TAX ID: 53-0196958	A A B TOTAL	6.510417 1.302083 4.687500 12.500000	RI RI RI
12. 1 029897-01	CHARLES GILCREASE 2831 DON QUIXOTE SANTA FE , NM 87501 SSN OR TAX ID: 585-05-4610	A A TOTAL	0.017361 0.086805 0.104166	ORRI ORRI
13. 1 030177-01	LAVA BUTT 314 N 1ST AVE CLAYTON , NM 88415 SSN OR TAX ID: 585-28-9799	A A TOTAL	0.520834 0.104166 0.625000	ORRI ORRI
14. 1 033720-01	TOM L HAIL TR 1201 LOUISIANA STE 3428 HOUSTON , TX 77002 SSN OR TAX ID: 74-6112901	A	0.515625	ORRI
15. 1 066745-01	LUCIAN B JACKSON RR 1 BOX 603 WILSON , OK 73463 SSN OR TAX ID: 448-30-7347	A A TOTAL	0.017361 0.086806 0.104167	ORRI ORRI

DATE: 12/10/96

BR OIL & GAS COMPANY
EXHIBIT 'A',
SANCHEZ A #2
RIO ARRIBA, NEW MEXICO

PAGE 2
PID# 072014601
DO# 807378-00

* OFFICE USE ONLY *
* *
* PC OWNER # *

NAME AND ADDRESS

LSE/ BROG GAS
TRT INTEREST %

16. 1 067057-01	JAMES ROBERT BEAMON TRUSTEE THREE RIVERWAY STE 470 HOUSTON , TX 77056 SSN OR TAX ID: 76-0328922	A	0.025782	ORRI
17. 1 067058-01	CATHRYN BEAMON 1200 S DAIRY ASHFORD ST #1413 HOUSTON , TX 77077 SSN OR TAX ID: 467-86-1066	A A TOTAL	0.515625 0.025781 0.541406	ORRI ORRI
18. 1 067059-01	CLAUDIA MARCIA LUNDELL GILMER 30 GOLDEN PL THE WOODLANDS , TX 77381 SSN OR TAX ID: 465-94-1945	A	0.515625	ORRI
19. 1 067188-01	LINDA JEANNE LUNDELL LINDSEY PO BOX 631565 NACOGDOCHES , TX 75963 SSN OR TAX ID: 465-94-1930	A	0.515625	ORRI
20. 1 067973-01	VIOLA E HIGGINS 900 CONTINENTAL LOOP SE #27 ALBUQUERQUE , NM 87108 SSN OR TAX ID: 525-24-4300	A A TOTAL	0.104167 0.520833 0.625000	ORRI ORRI
21. 1 067988-01	CAROLYN BEAMON TILLEY 5225 PRESTON HAVEN DALLAS , TX 75229 SSN OR TAX ID: 467-86-1054	A A TOTAL	0.025781 0.515625 0.541406	ORRI ORRI
22. 1 075572-01	ROBERT WALTER LUNDELL 1616 S VOSS #870 HOUSTON , TX 77057 SSN OR TAX ID: 465-94-1940	A	0.515625	ORRI
23. 1 078548-01	JAMES ROBERT BEAMON THREE RIVERWAY STE 470 HOUSTON , TX 77056 SSN OR TAX ID: 467-86-1057	A A TOTAL	0.515625 0.025781 0.541406	ORRI ORRI
24. 1 079618-01	RANDALL T JOHNSON TRUSTEE SHERYL A LUNDELL GRANTOR TRUST POST OFFICE BOX 710 KERRVILLE , TX 78029 SSN OR TAX ID: 76-6090168	A	0.515625	ORRI
25. 1 099331-01	SUSAN BEAMON PORTER 319 KNIPP FOREST HOUSTON , TX 77024 SSN OR TAX ID: 467-86-1062	A A TOTAL	0.515625 0.025781 0.541406	ORRI ORRI

26. 1 999021-01

BURLINGTON RESOURCES O&G CO
801 CHERRY ST
FORT WORTH , TX 76102
SSN OR TAX ID: 41-1400579

**** DIVISION ORDER TOTAL ----->

A 42.968750 WI
A 0.343751 WI
B 29.062500 WI
TOTAL 72.375001

100.000000

DATE: 12/10/96

MERIDIAN OIL INC.

DOS722NB

PAGE: 1

D/O NUM PROD DP NUM WELL NAME/OPERATOR

DIVISION ORDER WITH BEARER CODE

ST COUNTY

PROPERTY

80737800 GAS 43937A SANCHEZ A 2

Y NW4214

072014601

NM RIO ARRIBA

BURLINGTON RESOURCES O&G CO

BC: NONE

BC: 001

BC OWNER

BC %

BC OWNER

BC %

BC OWNER

BC %

999021-01 BURLINGTON RESOURCES 100.000000

OWNER OWNER NAME

LR P/S REASON FOR SUSP INT TYPE

BPO %

027338-01 MINERALS MANAGEMENT SERVICE

LR P/S REASON FOR SUSP INT TYPE

BPO %

001082-01 THOMAS F MCKENNA

LR P/S REASON FOR SUSP INT TYPE

BPO %

002891-01 JOSEPH A SOMMER REVOCABLE TRUS

LR P/S REASON FOR SUSP INT TYPE

BPO %

016825-05 ROBERT BEAMON

LR P/S REASON FOR SUSP INT TYPE

BPO %

017364-02 PATTIE ANN BEAMON LUNDELL

LR P/S REASON FOR SUSP INT TYPE

BPO %

025866-01 AUDURY M BINDEL

LR P/S REASON FOR SUSP INT TYPE

BPO %

025933-01 GRACIE JUNE CONNELL

LR P/S REASON FOR SUSP INT TYPE

BPO %

025950-01 C A SANCHEZ & BERNA R SANCHEZ

LR P/S REASON FOR SUSP INT TYPE

BPO %

025961-01 MELVIN WETSEL

LR P/S REASON FOR SUSP INT TYPE

BPO %

026294-01 JO ANN BILLINGSLEY & RONALD E

LR P/S REASON FOR SUSP INT TYPE

BPO %

026609-01 KENNETH W GILCREASE

LR P/S REASON FOR SUSP INT TYPE

BPO %

029897-01 CHARLES GILCREASE

LR P/S REASON FOR SUSP INT TYPE

BPO %

030177-01 LAVA BUTT

LR P/S REASON FOR SUSP INT TYPE

BPO %

033720-01 TOM L HAIL TRUSTEE

LR P/S REASON FOR SUSP INT TYPE

BPO %

066745-01 LUCIAN B JACKSON

LR P/S REASON FOR SUSP INT TYPE

BPO %

067057-01 JAMES ROBERT BEAMON TRUSTEE

LR P/S REASON FOR SUSP INT TYPE

BPO %

067058-01 CATHRYN BEAMON

LR P/S REASON FOR SUSP INT TYPE

BPO %

067059-01 CLAUDIA MARCIA LUNDELL GILMER

LR P/S REASON FOR SUSP INT TYPE

BPO %

067188-01 LINDA JEANNE LUNDELL LINDSEY

LR P/S REASON FOR SUSP INT TYPE

BPO %

067973-01 VIOLA E HIGGINS

LR P/S REASON FOR SUSP INT TYPE

BPO %

067988-01 CAROLYN BEAMON TILLEY

LR P/S REASON FOR SUSP INT TYPE

BPO %

075572-01 ROBERT WALTER LUNDELL

LR P/S REASON FOR SUSP INT TYPE

BPO %

078548-01 JAMES ROBERT BEAMON

LR P/S REASON FOR SUSP INT TYPE

BPO %

MERIDIAN OIL INC.

DIVISION ORDER WITH BEARER CODE

ST COUNTY

NM RIO ARRIBA

DATE: 12/10/96

D/O NUM PROD DP NUM WELL NAME/OPERATOR

80737800 GAS 43937A SANCHEZ A 2

BURLINGTON RESOURCES O&G CO

PROPERTY

072014601

V BASE FILE

Y NH4214

OWNER	OWNER NAME	LR P/S REASON FOR SUSP	INT TYPE	BPO %
079618-01	SHERYL A LUNDELL GRANTOR TRUST	A PAY	ORRI	0.515625
099331-01	SUSAN BEAMON PORTER	A PAY	ORRI	0.515625
		A PAY	ORRI	0.025781
		ORRI TOTAL	----->	12.520831

BC: 002 BC OWNER BC % BC OWNER BC % BC OWNER BC %

999021-01 BURLINGTON RESOURCES 100.000000

OWNER	OWNER NAME	LR P/S REASON FOR SUSP	INT TYPE	BPO %
027338-01	MINERALS MANAGEMENT SERVICE	A PAY	R1	6.510417
		R1 TOTAL	----->	6.510417
025866-01	AUDURY M BINDEL	A PAY	ORRI	0.086806
025933-01	GRACIE JUNE CONNELL	A PAY	ORRI	0.520834
025961-01	MELVIN WETSEL	A PAY	ORRI	0.520834
026294-01	JO ANN BILLINGSLEY & RONALD E	A PAY	ORRI	0.173611
026609-01	KENNETH W GILCREASE	A PAY	ORRI	0.086805
029897-01	CHARLES GILCREASE	A PAY	ORRI	0.086805
030177-01	LAVA BUTT	A PAY	ORRI	0.520834
066745-01	LUCIAN B JACKSON	A PAY	ORRI	0.086806
067973-01	VIOLA E HIGGINS	A PAY	ORRI	0.520833
		ORRI TOTAL	----->	2.604168

Mesa Verde

Page No.: 1
Print Time: Thu Feb 13 09:11:16 1997
Property ID: 8489
Property Name: VAUGHN | 31E | 54437B-1
Table Name: K:\ARIES\RR97PDP\TEST.DBF

Sanchez A#Z offset

--DATE-- ---CUM_GAS-- M SIWHP
■■■■■■■■■■ ■■■■■■■■■■ ■■■■■■■■■■ ■■■■■■■■■■

01/09/86	0	2334.0	← original
03/31/86	15853	1812.0	
10/08/87	97458	812.0	
06/01/88	117881	985.0	
04/09/90	165469	897.0	
10/17/94	48039	850.0	← Corrent

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.719
COND. OR MISC. (C/M)	C
%N2	0.39
%CO2	0.85
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	5557
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	150
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	850
BOTTOMHOLE PRESSURE (PSIA)	993.1

VAUGHN #31E - MESAVERDE - CURRENT

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.719
COND. OR MISC. (C/M)	C
%N2	0.39
%CO2	0.85
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	5557
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	150
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	2334
BOTTOMHOLE PRESSURE (PSIA)	2784.9

VAUGHN #31E - MESAVERDE - ORIGINAL

Page No.: 1
Print Time: Thu Feb 13 14:05:01 1997
Property ID: 61
Property Name: KLEIN | 24 | 54440B-1
Table Name: C:\ARIES\C139\TEST.DBF

--DATE--	---	CUM_GAS--	M	SIWHP
■■■■■■■■■■	■■■■■■■■■■	Mcf■■■■■■■■■■	■■■■	Psi■■■■

08/12/96		0		960.0
----------	--	---	--	-------

Gallup Closest Offset

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.704
COND. OR MISC. (C/M)	C
%N2	1
%CO2	0.28
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	7112
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	200
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	960
BOTTOMHOLE PRESSURE (PSIA)	1155.6

KLEIN #24 - GALLUP - CURRENT

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.704
COND. OR MISC. (C/M)	C
%N2	1
%CO2	0.28
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	7112
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	200
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	960
BOTTOMHOLE PRESSURE (PSIA)	1155.6

KLEIN #24 - GALLUP - ORIGINAL

Page No.: 1
Print Time: Thu Feb 13 09:51:03 1997
Property ID: 528
Property Name: SANCHEZ A | 2 | 43937A-1
Table Name: K:\ARIES\F96ACCT\TEST.DBF

Dakota

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

10/23/79	0	2413.0	←original
03/03/80	33836	1577.0	
06/09/80	77192	1096.0	
06/09/81	168246	893.0	
10/17/83	314076	705.0	
08/09/85	424161	588.0	
06/10/88	530197	572.0	
07/25/90	599208	612.0	
09/20/92	643214	537.0	
05/02/94	691859	440.0	←Current

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.696
COND. OR MISC. (C/M)	C
%N2	0.64
%CO2	1.01
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	7236
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	200
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	440
BOTTOMHOLE PRESSURE (PSIA)	522.5

SAN CHEZ A COM #2 DAKOTA - CURRENT

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.696
COND. OR MISC. (C/M)	C
%N2	0.64
%CO2	1.01
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	7236
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	200
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	2413
BOTTOMHOLE PRESSURE (PSIA)	2950.8

SAN CHEZ A COM #2 DAKOTA - ORIGINAL