

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE *APJ - 30-039-21998*
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TYPE OF OPERATOR	
DISTRICT	9
SANTA FE	1
EL PASO	
UTAH	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATION	
REGULATION OFFICE	
OPERATOR	

Caulkins Oil Company
 Address
 P.O. Box 780, Farmington, New Mexico

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
 Commingled Pictured Cliffs, Chacra and Mesa Verde

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Breech B	Well No. 220-R	Pool Name, including Formation South Blanco-PC, Blanco-MV	Kind of Lease State, Federal or Fee	Lease No. NM-03381
Location Unit Letter <u>B</u> ; <u>1750</u> Feet From The <u>East</u> Line and <u>944</u> Feet From The <u>North</u> Line of Section <u>14</u> Township <u>26 North</u> Range <u>7 West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 940, Bloomfield, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave., Dallas, Texas			
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>9</u> Twp. <u>26N</u> Rge. <u>6W</u>	Is gas actually connected? <u>No</u> When _____			

If this production is commingled with that from any other lease or pool, give commingling order number: R-5926

COMPLETION DATA

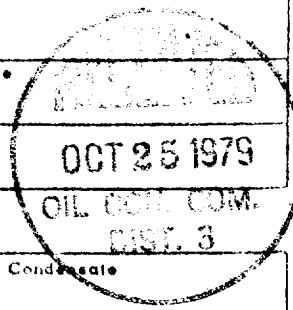
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-1-79	Date Compl. Ready to Prod. 10-15-79	Total Depth 7323	P.B.T.D. 7323					
Elevations (DF, RKB, RT, GR, etc.) 6537 Gr.	Name of Productive Formation Mesa Verde MV Pictured Cliffs, Chacra	Top Oil/Gas Pay 2720	Tubing Depth 7230					
Perforations 2720 to 5162			Depth Casing Shoe 7323					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/4	10 3/4	360	225
8 3/4	7	7323	1188
	2 3/8	5190	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 1005	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 579	Casing Pressure (shut-in) 519	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E. Vergues
 Superintendent

10-23-79
 (Date)

OIL CONSERVATION DIVISION
 DEC 26 1979

APPROVED _____, 19____
 BY Original Signed by A. R. Kendrick
 SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Form C-104 must be filed for each pool in multiply completed wells.