

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LIVE

5. LEASE DESIGNATION AND SERIAL NO. CONTRACT 152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME JICARILLA WEST

9. WELL NO. 7A

10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8 - T26N - R5W

12. COUNTY OR PARISH SAN JUAN

13. STATE NEW MEXICO

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other OCT 24 1979

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR OXY PETROLEUM INC.

3. ADDRESS OF OPERATOR 5000 Stockdale Hwy., Bakersfield, California 93309

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1550/S, 1530/E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 05/27/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>05/27/79</u>	<u>INSTANT</u>	<u>NO NE</u>	<u>→</u>		<u>75</u>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>TSTM</u>	<u>500</u>	<u>→</u>		<u>75</u>			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander /clp TITLE AGENT DATE 10/18/79
JOHN ALEXANDER

*(See Instructions and Spaces for Additional Data on Reverse Side)