Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azzec, NM 87410		OR ALLOWAE							
nion Texas Petro	oleum Cornora	ition			Weil A	Pi No.			
Address		<del></del>	20		<del></del>				
Reason(s) for Filing (Check proper box)	louston, Texa	is //252-21	<del></del>	Please expiau	n)	<del> </del>			
New Well	· · · · · · · · · · · · · · · · · · ·	n Transporter of:	_	·					
Recompletion	_	Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
change of operator give same									
I. DESCRIPTION OF WELL	AND LEASE	BLANCO							
Lease Name	Well No	Pool Name, Include		C 1771	,	of Lease Federal or Fee	Lease No. C153		
Jicarilla "J"	18	N Pictured	CITTS	20174			0133		
Unit LetterA	_:	_ Feet From The _	Line as	nd	Fe	et From The	Line		
Section 36 Townsh	ip 26N	Range 05	W, NMP	<u>m, 2</u>	10 ARA	e1 BA	County		
II. DESIGNATION OF TRAI	NSPORTER OF	OIL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Cond		Address (Give a			copy of this form is	to be sert) 7499		
	Meridian Oil Inc.			P.O. Box 4289, Farmington, MM 87499  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi Gas Company of N	Company of New Mexico		P.O. Bo	P.O. Box 1899, Bloomf					
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp. Rge	. is gas actually c	onnected?	When	?			
f this production is commingled with the	t from any other lease	or pool, give commine	pling order number						
V. COMPLETION DATA						<b></b>			
Designate Type of Completion	oil W	ell Gas Well	New Well	Workover	Deepea	Plug Back   Same	Res'v Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		<u> </u>	P.B.T.D.	<del></del>		
Elevanous (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing			<u></u>		
Perforations	1		!				Depth Casing Shoe		
		C CASDIC AND	CEL CELETA	C RECOR	<u> </u>				
HOLE SIZE		C, CASING AND TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	OAGING 6	100,110 0.22							
V. TEST DATA AND REQUI	EST FOR ALLO	WABLE		· · · · · · · · · · · · · · · · · · ·	<del></del>	<u> </u>			
OIL WELL Test must be after	recovery of total volu	me of load oil and mu					1 24 hours.)		
Date First New Oil Rua To Tank	Date of Test		Producing Met	nod (Flow, p	ump, gas lift.	etc.)			
Length of Test	Tubing Pressure		Casing Pressur	Casing Pressure			Choka Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls		Water - Bbls.			Gas- MCF		
100 000		· ·							
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condess	Bbls. Condensate/MMCF Gravity of Co			Ranks.		
Tesung Method (puot, back pr.)	Tubing Pressure (S	Shut-in)	Casing Pressur	Casing Pressure (Shut-is) Choke Size					
VI. OPERATOR CERTIFI	CATE OF CO	MDI IANCE	_ <u>i</u> r						
I hereby certify that the rules and re			C	IL CO	<b>NSERV</b>	ATION DIV	/ISION		
Division have been complied with a	ed that the information	gives above		A	- 4	Augoo	4000		
- 1			Date	Approve		AUG 28			
lineths	C. Bok	, <u> </u>	ll Rv		7	us d	/		
Annette C. Bi	sby Env. &	Reg. Secrti				ERVISION DI	•		
Printed Name 8-4-89		Tide 968-4012	Title.		JUF		0 1VIOI # 9		
Date		Telephone No.	·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

make the filed the time?

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) Will out only Sections I. II. III. and VI for changes of operator, well name or number, wattaporter, or other such changes. n. Bamming Cruss ...

