

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

CONT 105

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 24, T-26-N, R-4-W, P
1155' FSL & 1060' FEL

8. Well Name and No.

Jicarilla A #22A

9. API Well No.

30-039-22052

10. Field and Pool or Exploratory Basin

Pictured Cliffs and Mesaverde

11. County or Parish, State

Rio Arriba, NM

RECEIVED
JUN 11 1999
OIL CON
DIST.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Downhole Commingle</u>	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to downhole commingle the Pictured Cliffs and Mesaverde in this well using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title Regulatory Agent Date June 2, 1999

(This space for Federal or State office use)

Approved by David R. Siff Title Lands and Mineral Resources Date JUN 9 1999

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

②

**Down Hole Commingle Procedure
Jicarilla A 22A**

Objective: To remove the dual tubing strings, pull the packer from over the Mesa Verde, clean out any fill over the Mesa Verde, and install a single 2 3/8" tubing string with plunger lift.

Well Information:

Casing:	7" 23 lb/ft set at 4223' Capacity - .0393 bbls/ft or 1.6535 gals/ft Drift diameter 6.241"
Liner:	4.5" 10.5 lb/ft set from 4048' to 6315' Capacity - .0159 bbls/ft or .6699 gals/ft Drift diameter 3.927" PBSD 6282'
Current Tubing:	PC 2.06" set to 3935' MV 2.06" set to 5988' (sliding sleeve 5527-29) Baker LokSet Packer @ 5529'
Proposed Tubing:	2 3/8" to 6100' Capacity - .00387 bbls/ft or .1626 gals/ft
Perforations:	Mesa Verde 5579' – 6201' Picture Cliffs 3931'- 3954'

Procedure:

1. Kill well with 1% KCl water if not already dead
2. Rig up pulling unit.
3. Install BOP
4. Pull and lay down 2.06" PC tubing string
5. Release LokSet packer, pull and lay down 2.06" MV tubing string
6. RIH with bailer and clean out to PBSD of 6282'
7. RIH with 2 3/8" tubing to approx. 6100' with seating nipple for plunger lift installation.
8. Nipple down BOP and nipple up wellhead and plunger lift system for 2 3/8" tubing.
9. Connect to sales and swab well in.

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Cononco Inc. Well Name Jic. 105 A #22A

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made : none