

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract No. 105	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Jicarilla "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1155 ft./S ; 1060 ft./E line At top prod. interval reported below Same as above. At total depth Same as above.				9. WELL NO. 23 92 A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 9-19-79 16. DATE T.D. REACHED 10-3-79 17. DATE COMPL. (Ready to prod.) 1-3-80 18. ELEVATIONS (DF. REE, RT, GR, ETC.)* 7282 R.K.B. 19. ELEV. CASINGHEAD 7270				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-26N, R-4W, NME	
20. TOTAL DEPTH, MD & TVD 6339 MD & TVD 21. PLUG BACK T.D., MD & TVD 6282 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → 0 - 6339 ROTARY TOOLS CABLE TOOLS ---				12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5579 - 6201 Mesaverde MD & TVD				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density				27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		32.30		256	
7"		23.00		4223	
4-1/2"		10.50		4048-6315	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/4"		225 SX			
8-3/4"		280 SX			
6-1/4"		350 SX			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		4048		6315	
SACKS CEMENT*		SCREEN (MD)			
350					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2.0625		5988		5529	
31. PERFORATION RECORD (Interval, size and number) 5579, 5599, 5637, 5648, 5676, 5684, 5807, 5814, 6013, 6016, 6020, 6026, 6042, 6054, 6058, 6064, 6074, 6077, 6085, 6093, 6097, 6102, 6104, 6110, 6123, 6129, 6177, 6184, 6192, 6201 Total of 30 0.40" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5579 - 6201		1000 gal. 15% HCL, 90,000 lb. 20-40 sand, 87,150 gal. 1% KCL water.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 12-27-79		HOURS TESTED 3		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 473		GAS—MCF. 3780	
FLOW, TUBING PRESS. 290		CASING PRESSURE →		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY Doyal Parret	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Kenneth E. Roddy		TITLE Production Superintendent		DATE January 4, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)