

Taurus Exploration U.S.A., Inc.

2198 Bloomfield Highway, Farmington, NM 87401

Operator

Address

Jicarilla 107

5

Unit F

Sec. 33

T26N

R4W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

OGRID NO. 162928

Property Code 015879

API NO. 30-039-22053

Spacing Unit Lease Types: (check 1 or more)
Federal ☒ State ☐ (and/or) Fee ☐

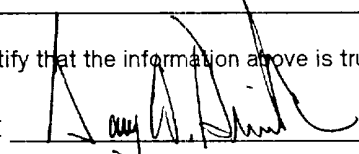
The following facts are submitted in support of downhole commingling	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde 72319		W. Lindrith GL-DK 39189
2. Top and Bottom of Pay Section (Perforations)	5501-5623		7599-7751
3. Type of production (Oil or Gas)	Gas		Oil
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 547 Calc. b. (Original) 1434 Calc.	a. b.	a. 1080 Calc. b. 2835 Calc.
6. Oil Gravity (°API) or Gas BTU Content)	1263 BTU		57.8°API
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	yes		yes
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 1/14/98 Rates: .5/43/0	Date: Rates:	Date: 12/31/97 Rates: 1/45/0
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 33 % Gas: 49 %	Oil: % Gas: %	Oil: 67 % Gas: 51 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?
Have all offset operators been given written notice of the proposed downhole commingling?

☒ Yes ☐ No
☐ Yes ☐ No
☒ Yes ☐ No
11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:

* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Prod. Superintendent DATE 2/3/98

TYPE OR PRINT NAME Gary W. Brink

TELEPHONE NO. (505) 325-6800

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

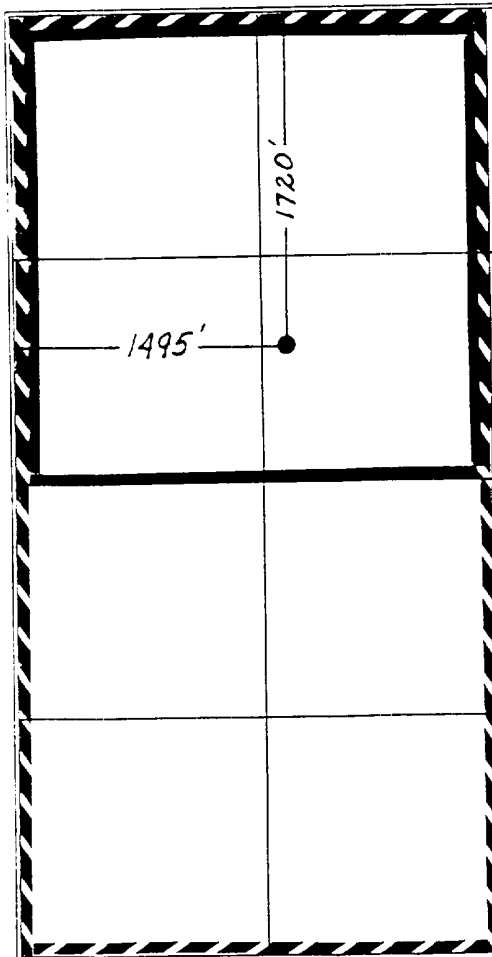
¹ API Number 30-039-22053	² Pool Code 72319/39189	³ Pool Name Blanco Mesa Verde/W. Lindrith Gallup-Dakota
⁴ Property Code 015879	⁵ Property Name Jicarilla 107	⁶ Well Number 5
⁷ OGRID No. 162928	⁸ Operator Name Taurus Exploration, U.S.A., Inc.	⁹ Elevation 6856

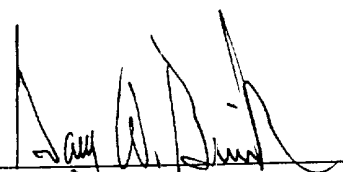
¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	33	26N	4W		1720	North	1495	West	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 320/160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



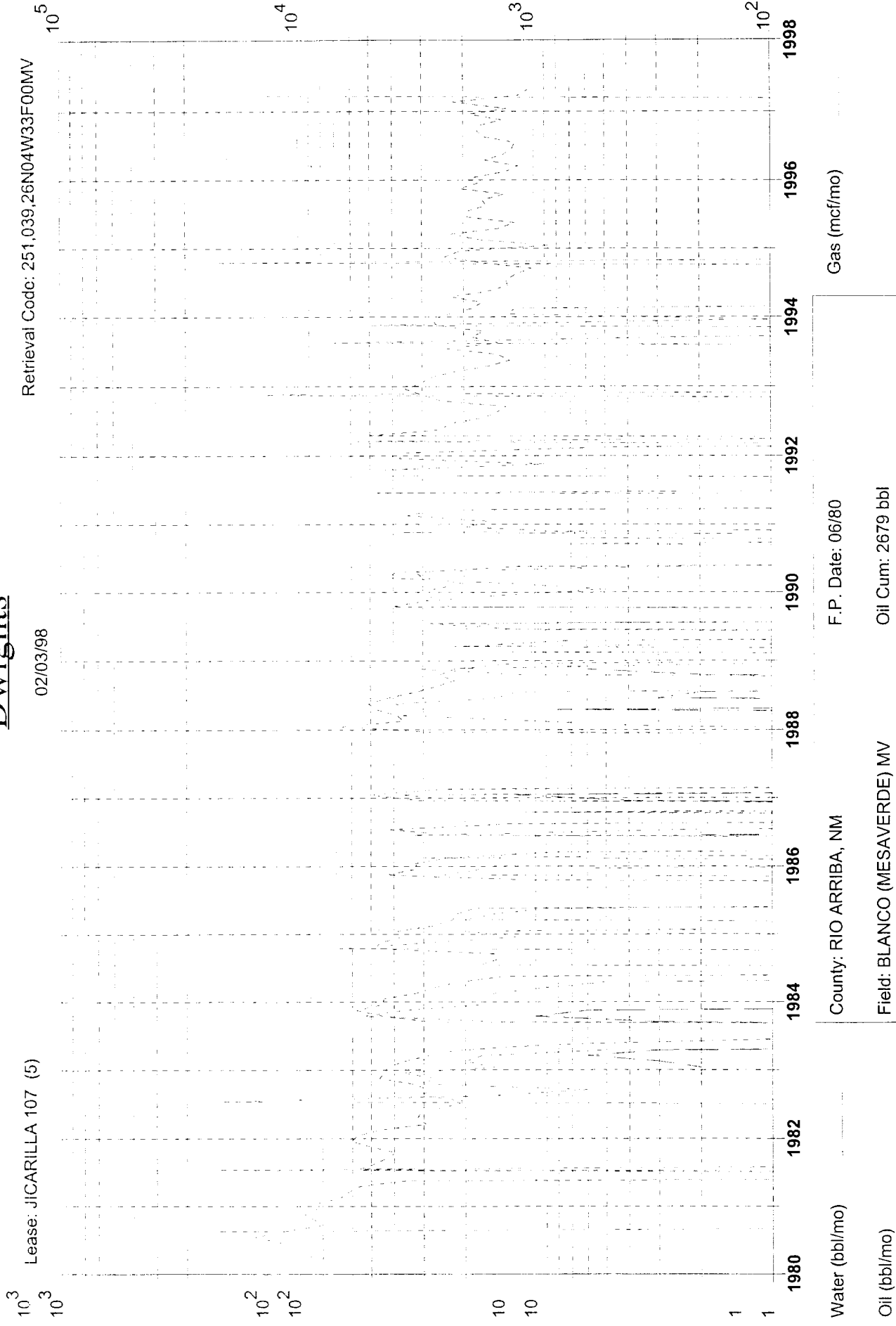
¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Printed Name Gary W. Brink Title Production Superintendent Date 2/3/98
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4/6/79 Date of Survey Signature and Seal of Professional Surveyor: Reissue of original survey by James P. Leese 1463 Certificate Number

Dwights

Lease: JICARILLA 107 (5)

02/03/98

Retrieval Code: 251,039,26N04W33F00MV



F.P. Date: 06/80

County: RIO ARRIBA, NM

Field: BLANCO (MESAVERDE) MV

Oil (bbl/mo)

Reservoir: MESAVERDE

Gas Cum: 508.5 mmcf

Operator: TAURUS EXPLORATION USA, I

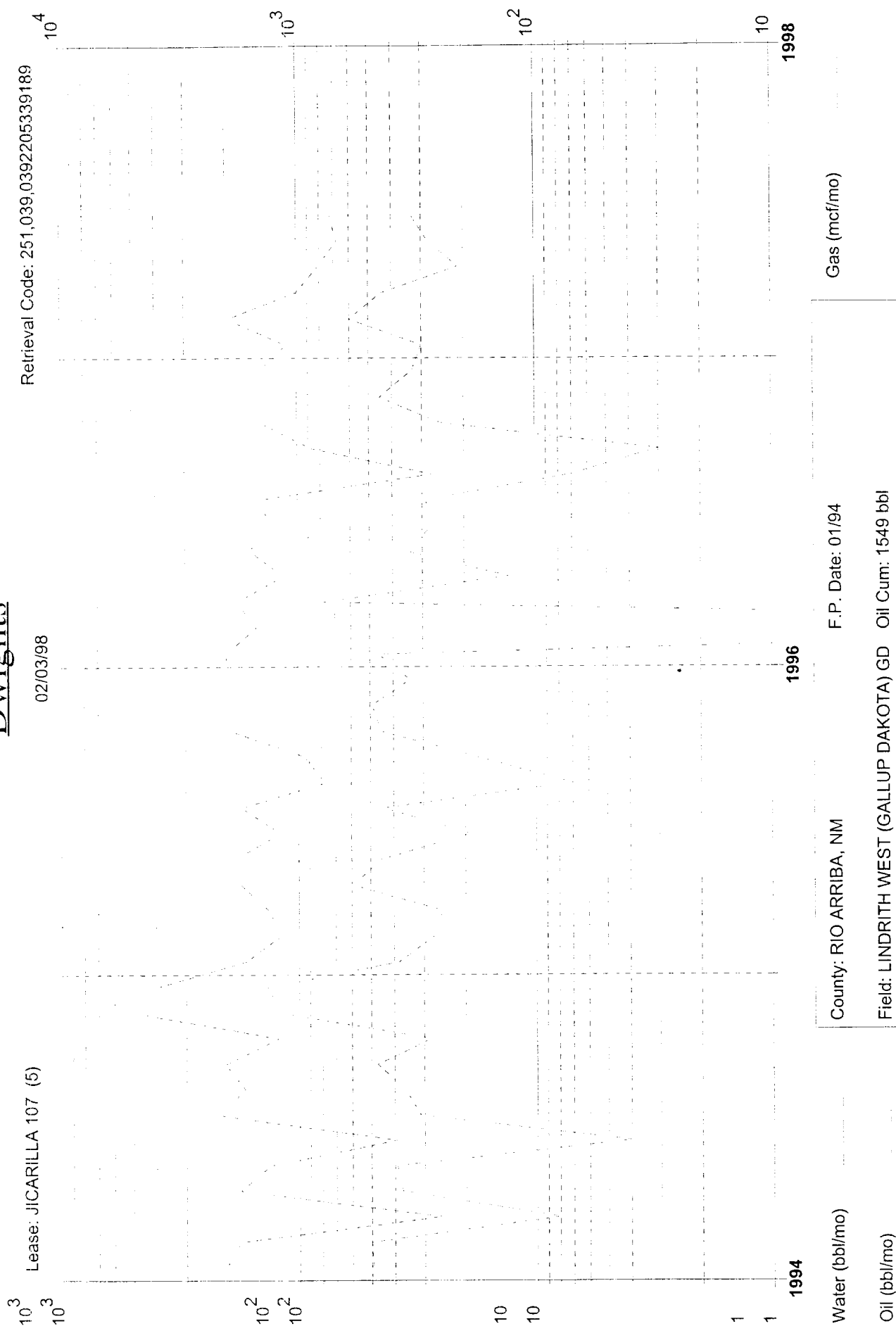
Location: 33F 26N 4W

Dwights

Lease: JICARILLA 107 (5)

02/03/98

Retrieval Code: 251,039,0392205339189



Water (bbl/mo)

Oil (bbl/mo)

County: RIO ARRIBA, NM

F.P. Date: 01/94

Field: LINDRITH WEST (GALLUP DAKOTA) GD Oil Cum: 1549 bbl

Reservoir: GALLUP DAKOTA

Gas Cum: 64.24 mmcf

OperatorTAURUS EXPLORATION USA, I

Location: 33F 26N 4W

Gas (mcf/mo)

Taurus Exploration U.S.A., Inc

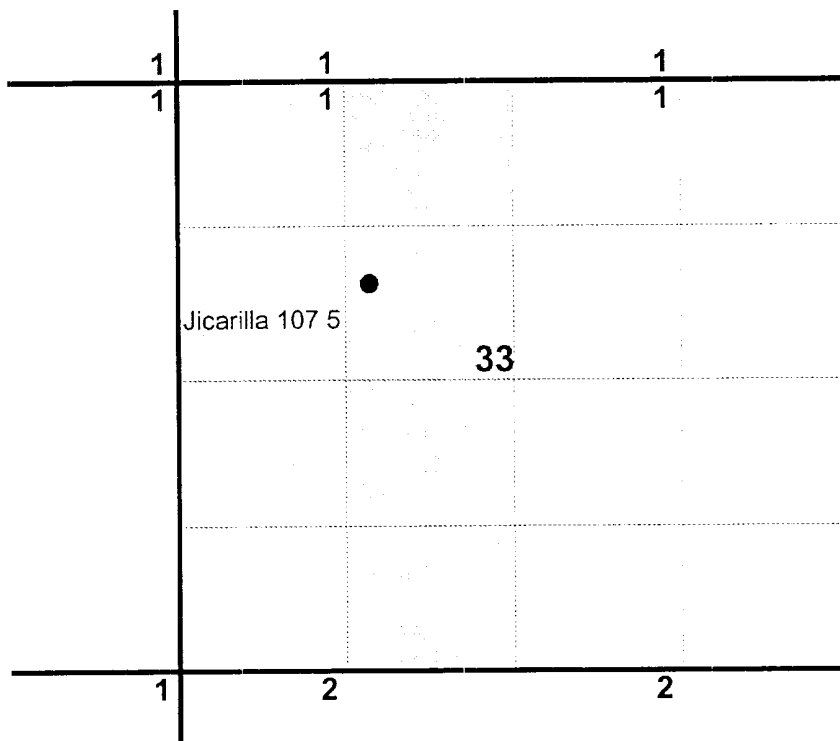
Jicarilla 107 #5

Offset Operator / Ownership Plat

Blanco Mesa Verde/W. Lindrith Gallup-Dakota

Downhole Commingling

Township 26 N, Range 4 W



- 1) Taurus Exploration U.S.A., Inc
- 2) Forcenergy Inc.
Three Lakeway Center
3838 N. Causeway Boulevard, Suite 2300
Metairie, LA. , 70002

Well Location Plat
Jicarilla 107 #5
Unit F, Section 33, T 26 N, R 4 W
Rio Arriba Co., N.M.

