

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820 ft./S ; 1010 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Ran casing and cemented

5. LEASE
Contract No. 107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "F"
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Basin Dakota - Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-26N, R-4W, N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6874 ft. R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 7910 ft. R.K.B. Ran 5 1/2", 15.50#, K-55 casing and landed at 7910 ft. R.K.B. with stage collars at 5998 ft. and 3652 ft. R.K.B. Float collar at 7897 ft. R.K.B.
2. Cemented first stage with 150 sacks of 50-50 POZ with 1/4# Flocele. Cemented second stage with 150 sacks of 50-50 POZ followed by 50 sacks of class "B". Cemented third stage with 150 sacks of 65-35 POZ, followed by 50 sacks of class "B". Had good circulation. Plug down at 2:15 p.m. 11-15-79.
3. Ran cement bond log to 1400 ft. Log shows same cement to that point.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE Apr 11 30 1980
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

MAY 6 1980

*See Instructions on Reverse Side

BY ML Kuchera

