

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1690' FSL x 1660' FEL, Section 32
AT SURFACE: T26N, R5W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud & Set Casing

5. LEASE
Jicarilla Contract 155
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 155
9. WELL NO.
12E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 SE/4 Section 32, T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-22090
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6514' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 7/1/79. Drilled to 341'. Set 8-5/8", 24# casing at 341' and cemented with 315 sx Class "B" Neat cement containing 2% CaCl₂. Circulated out 6 sx good cement.

Drilled 7-7/8" hole to TD and set 4-1/2", 10.5# casing at 7400'. Cemented the first stage with 500 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx and .2% friction reducer with .8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement and circulated out 20 sx good cement.

Cemented the second stage with 960 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx, .2% friction reducer and .8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement and circulated out 25 sx good cement.

Rig released on 7/16/79.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVO TITLE Dist. Adm. Supvr. DATE 7/24/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

