5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Jicarilla Contract 155 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Apache 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Jicarilla Contract 155
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	12E 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	NW/4 SE/4 Section 32, T26N, R5W
AT SURFACE: 1690' FSL x 1660' FEL Section 32, AT TOP PROD. INTERVAL: Same T26N, R5W	12. COUNTY OR PARISH 13. STATE New Mexico
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-22090
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6514 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Graph of the state of t	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
Completion operations commenced on 8/23/79. water. Perforated from 7273' to 7346' with with 50 sx class "B" Neat cement. Pressure forated from 7106' to 7208' with 2 SPF, tota with 120,000 gallons of frac fluid and 240,000 released rig on 8/27/79.	Circulated hole clean with 2% KCL 2 SPF, total of 104 holes. Squeezed tested to 4200#, held okay. Per-1 of 80 holes. Sandwater fraced 00# of sand. Swabbed well and
Completion operations again commenced on 10/114,030 gallons frac fluid and 204,180# of s	16/79. Sandwater fraced well with sand.
Flowed well to pit and released rig on 10/19	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Cr 11/12/79
SIGNED STORES TITLE Dist. Adm.	
(This space for Federal or State	
APPROVED BY TITLE TO CONDITIONS OF APPROVAL, IF ANY:	NOV 16 1979
Control of the contro	