

OIL CONSERVATION DIVISION  
 P. O. BOX 2080  
 SANTA FE, NEW MEXICO 87501

State - 5, USGS - 1  
 RWK - 1

REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite #2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)

Well  Change in Transporter of:  
 Completion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal	13E	Mesaverde	State, Federal or Fee Federal	NM03553

Location

Unit Letter I : 1800 Feet From The South Line and 850 Feet From The East Line of Section 21 Township 26N Range 6W, NMPM, Rio Arriba County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation Permian (Eff. 9 / 1 / 87)	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. 990, Farmington, NM 87401

Does well produce oil or liquids, and location of tanks.

Unit	Sec.	Twp.	Range	Is gas actually connected?	When
I	21	26N	6W	No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Dist. Re
(X)		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-26-81	4-8-82	7615'	7516.58' KB
Sections (D) <u>RT, CR, etc.</u>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6710' (6723' KB)	Mesaverde	7367'	5174'
Iterations			Depth Casing Shoe
5203' - 5353'			7557.58' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	456'	325 sxs Class "B"
7-7/8"	5-1/2"	6553.79'	650 sxs 65-35 poz
	1-1/4"	5174'	400 sxs Self-stress & 50 sxs Neat

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
10599	3 hrs	trace	41°
Testing Method (psol, back pr.)	Tubing Pressure (E shut-in)	Casing Pressure (E shut-in)	Choke Size
Back pressure	185	695	.750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
 Division Production Supervisor  
 (Title)  
 4/30/82  
 (Date)

OIL CONSERVATION DIVISION

9-14-82  
 APPROVED SEP 14 1982

BY Original Signed by FRANK T. CHAVEZ  
 SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 110A. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data. Separate Form C-104 must be filed for each pool in recompleted wells.