Va agan 31. DHC

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 8, 1997



OIL CON. DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

Vaughn #31

1120'FNL, 1610'FEL Section 29, T-26-N, R-6-W, Rio Arriba County, NM

API #30-039-22264

Gentlemen:

The above referenced well is a Mesa Verde/Gallup/Dakota commingle. Order R-10239 was issued for the commingling. The following allocation formula is submitted for your approval:

 Mesa Verde 85% gas
 45 % oil

 Gallup 5% gas
 45 % oil

 Dakota 10% gas
 10 % oil

These percentages are based on historical production.

Please let me know if you have any questions.

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Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

PRODUCTION ALLOCATION FORMULA METHOD

Vaughn #31 (Mesaverde/Gallup/Dakota Commingle) NE/4, Sec. 29-T26N-R06W Rio Arriba County, New Mexico

Blanket DHC Order # R-10239

Production Rates

Historical Gas Production from Dakota = <u>1253 MCFM</u> Historical Oil Production from Dakota = <u>15 BOPM</u>

Total Gas Production for all three formations = $\underline{20167 \text{ MCFD}}$ (4 month average) Total Oil Production for all three formations = $\underline{129 \text{ BOPM}}$ (4 month average)

Allocation for Gas Production:

Production tests in offsetting Klein #24, Klein #19M and Klein #28E indicate that Gallup contributes about 5% of commingled gas and about 45% of commingled oil production. This assumption is made in calculating allocation percentages for this well.

Assumed: (GL) % Gallup 5%

[(DK) 1253 MCFM] = (DK) % **Dakota 10%** (All) 20167 MCFM

(All) 100% - (DK) 10% - (GL) 5% = **Mesaverde 85%**

Allocation for Oil Production:

Assumed: (GL) % Gallup 45%

[DK] 15 BOPM = (DK) % Dakota 10% (All) 129 BOPM

(All) 100% - (DK) 10% - (GL) 45% = Mesaverde 45%

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 57410 (505) 334-6178 Fax (505)234-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

May 12, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

Vaughn #31, API# 30-039-22264, B-29-26N-06W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	85%	45%
Gallup	5%	45%
Basin Dakota	10%	10%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

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EB/sh

cc: well file