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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E 291-17 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| State A | |
| 9. Well No. | |
| 268 E | |
| 10. Field and Pool, or Wildcat | |
| Otero Chacra - Basin Dak. Blanco Mesa Verde | |
| 12. County | |
| Rio Arriba | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| Caulkins Oil Company |
| 3. Address of Operator |
| P.O. Box 780, Farmington, New Mexico |
| 4. Location of Well |
| UNIT LETTER P, 1170 FEET FROM THE South LINE AND 1150 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26 North RANGE 6 West NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 6425' Gr. |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-80

Drilled to TD 7275'.

ES Induction and Density Logs run to TD.

Went in hole with drill pipe and collars, then came out laying down.

Ran 7" Csg. as follows:

7275' to 6234' 7" 26# K-55 ST & C

6234' to 1000' 7" 23# K-55 ST & C

1000' to surface 7" & 26# K-55 LT & C

First Stage-- Thru stage shoe with 425 sacks 50-50 Poz, 6% Gel and 12 1/2# Gilsonite per sack followed by 150 sacks Neat.

Second Stage-- Thru stage tool set at 5278' with 470 sacks 50-50 Poz, 6% Gel and 12 1/2# Gilsonite per sack followed by 150 sacks Neat/

Third Stage-- Thru stage tool set at 3274' with 650 sacks 50-50 Poz, 6% Gel and 12 1/2# Gilsonite per sack.

Stage Collars set at 5278' and 3274'.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Vergara

TITLE Superintendent

OIL CON. COM.

DIST. 3

DATE 5-12-80

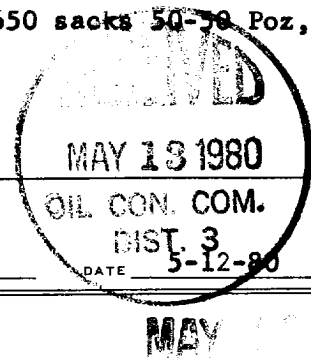
Original Signed by FRANK T. CHAVEZ

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Centralizers on each joint bottom: 7195', 7115', 7036', 6953',
6873', 6795', and 6714.

Cement Baskets set at 5380' and 4000'.

Good circulation throughout all stages. Cement was circulated
above each stages.

Plug down 4:30 AM 5-7-80.

Now WOC.