

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Caulkins Oil Company

Address  
P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Commingled  
Otero Chacra & Blanco Mesa Verde

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State A	Well No. 268E	Pool Name, including Formation Chacra & Blanco Mesa Verde	Kind of Lease State, Federal or Fee	State	Lease No. E 291-17
Location Unit Letter <u>P</u> : <u>1150</u> Feet From The <u>East</u> Line and <u>1170</u> Feet From The <u>South</u> Line of Section <u>16</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	P.O. Box 940 Bloomfield, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1508 Pacific Ave. Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 16 26N 6W	NO

If this production is commingled with that from any other lease or pool, give commingling order number: R-6266

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					X
Date Spudded 4-20-80	Date Compl. Ready to Prod. 10-03-80	Total Depth 7275	P.B.T.D. 7275					
Elevations (DF, RKB, RT, GR, etc.) 6425 GR	Name of Producing Formation Chacra & Mesa Verde	Top Oil/Gas Pay 3670	Tubing Depth 5152					
Perforations 3670-3775 Chacra	Commingled 4978-5166 Mesa Verde	Depth Casing Shoe 7275						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	10 3/4"	293	250					
8 3/4"	7"	7275	1845					
	1 1/4"	5152						

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1204	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 921	Casing Pressure (shut-in) 1321	Choke Size 3/4"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Charles Verguer*  
(Signature)

Superintendent

(Title)

10-24-80

(Date)

OIL CONSERVATION DIVISION

NOV 3 1980

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.