

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☒ WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079139-A																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
2. NAME OF OPERATOR J. Gregory Merrion		7. UNIT AGREEMENT NAME																	
8. ADDRESS OF OPERATOR P.O. Box 507, Farmington, NM 87401		8. FARM OR LEASE NAME Federal Com																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 907 FSL & 792 FWL At top prod. interval reported below same At total depth same		10. FIELD AND POOL, OR WILDCAT Ballard Pic Cliffs																	
14. PERMIT NO. ☐ DATE ISSUED 3-27-80		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T25N, R9W																	
15. DATE SPUDDED 7-3-80		12. COUNTY OR PARISH Rio Arriba																	
16. DATE T.D. REACHED 7-16-80		13. STATE N.M.																	
17. DATE COMPL. (Ready to prod.) 8-22-80		19. ELEV. CASINGHEAD none																	
20. TOTAL DEPTH, MD & TVD 2650'		21. PLUG, BACK T.D., MD & TVD 2555'																	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs: 2408-2478'		25. WAS DIRECTIONAL SURVEY MADE no																	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron Collar Log		27. WAS WELL CORED no																	
28. CASING RECORD (Report all strings set in well)																			
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th></tr></thead><tbody><tr><td>7"</td><td>20#</td><td>90'</td><td>9-3/4"</td><td>50 sacks</td></tr><tr><td>2-7/8"</td><td>6.4#</td><td>2636'</td><td>5"</td><td>260 sacks</td></tr></tbody></table>				CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	7"	20#	90'	9-3/4"	50 sacks	2-7/8"	6.4#	2636'	5"	260 sacks	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																			
35. LIST OF ATTACHMENTS 2 copies: Gamma Ray																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED <u>J. Gregory Merrion</u> TITLE <u>Operator</u>																			
DATE <u>SEP 17 1980</u>																			

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON DISTRICT

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