UNITED STATES

DEDARTMENT C	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-079318
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas	8. FARM OR LEASE NAME
well well wother	Reames A
2. NAME OF OPERATOR	9. WELL NO.
Tenneco Oil Company	1E
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Box 3249, Englewood, CO 80155	Basin Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 1665' FSL 1830' FEL	Sec. 24; T26N; R6W
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE
	Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFFINO.
REPORT, OR OTHER DATA	15. FLEVATIONS (CHOW DE
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6722' gr.
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF:	9722 gr.
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING RECEIVI	Change on Form 9-330.
MULTIPLE COMPLETE NOW 100	change on Rorm 9-3203
CHANGE ZONES	change on Form 9-330)
ARANDON* ∺ ≝	1 1 07 1
(other) U. S. GEOLOGICAL SE	URVEY DIST. SOM.
FARMINGTON, N.	M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and to this work.)*
10/14/80	,
Killed well w/1% KCL. NUBOP. Spot 500 gal w/tbg. Re-perf'd Dakota (2 JSPF), 7360-62', 737542-54' Rate: 32 BPM @ 3200 Psi. Acidized w/50	s. 7½% HCL over perfs. POOH
/542-54 Rate: 32 RPM @ 3200 De:	0/ , /383-85', 7462'-74', 7504-03
riacid W/90.000 dale 30# vr 1 (40 1)	TO BELL TO HELL & 300 Palls
containing 18 millicuries RA sand AIR: 98 BPM (15 min SIP: 1100 Psi, SICP: 800 Psi, TTH W/NUM	3 3000 Red - 5000 10/20 sand
15 min SIP: 1100 Psi, SICP: 800 Psi. TIH w/pump 2-3/8" tbg. Tagged sand @ 7582'. Pulled 10 its	2800 PS1, ISIP: 1700 Psi,
2-3/8" tbg. Tagged sand @ 7582'. Pulled 10 jts string @ 7325' w/SN @ 7294' NDBOP. NUWH Kicked	the and leading to the second
string @ 7325' w/SN @ 7294' NDBOP, NUWH. Kicked	tog and landed production
T.LOREC	well around w/N2
Subsurface Safety Valve: Manu and Turns	
ubsurface Safety Valve: Manu. and Type	Set @ Ft.
the foregoing is true and correct	
GNED Cally Multingue Asst Div Adm Ma	N 10.405.45=
GNED Cally Watternie Asst Div Adm Mg	DATE
(This space for Federal or State office of	use) .
PPROVED BY TITLE	DATE
ONDITIONS OF APPROVAL, IF ANY:	UAIL