Separate Forms C-104 must be filed for each pool in multiply completed wells.

1 – NW

5 -	MINOCI	,	
NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			L.
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR		<u> </u>	
PRORATION OFFICE			

1.

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator Jerome P. McHugh				
Address			}	
Box 208, Farmingto		Other (Please explain)		
Reason(s) for filing (Check proper box	_	Other (Trease explain)		
New We!!	Change in Transporter of: Oil Dry Gas			
Recompletion	Casinghead Gas Condens	一 声		
Change in Ownership				
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE.   Well No., Pool Name, Including Fo	rmation Kind of Leas	1 1	
Jicarilla	4E Basin-Dakota	State, Federa	l or Fee 120	
Location  Unit Letter P;	00 Feet From The South Line	and 1100 Feet From	The East	
<del></del>	wnship26N Range 4	₩ , NMPM, Rio Ari	bloa County	
TO THE STATE OF THE ANCHOR	TER OF OIL AND NATURAL GA	S	,	
Name of Authorized Transporter of Oi	or Condensate XX	Address (Give address to which appro	ved copy of this form is to be sent)	
Basin, Inc.		PO Box 2297 Midland, TX 79702		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas XX	Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline	_	PO Box 90, Farmington, NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1.5 94.5 45.44.7	en	
give location of tanks.	P 31 26N 4W ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi	on (Y)	l vv i		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		7723'	7674'	
7-3-80	8-26-80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Dakota	7492'	7660'	
6794 KB	Dakota	1745	Depth Casing Shoe	
, 6,10,12,10,10			<u> </u>	
		CEMENTING RECORD	CARLE CENEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-14"	8-5/8"	268' RKB	150 sx	
7-7/8"	4-1/2"	7723' RKB	<del>- 2314-cf,</del>	
	1-1/2"	7660 '		
		fter recovery of total volume of load oi	land must de tole to record top allow-	
TEST DATA AND REQUEST I	FOR ALLOWABLE (lest must be a able for this de	pth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etgl.) I have been like the	
Date / Martine and				
Length of Test	Tubing Pressure	Casing Pressure	Cloke #16 P 2 D 150U	
			GGO MCF CON COM	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	0.27. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2493	1	<b>*</b>		
Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
One point back pro	es. 1850	2545	3/4"	
CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPETENCE		SEP 18 1930		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
	with and that the information given he best of my knowledge and belief.	BY		
/ /		AUPERVISOR DISTRICT # 1		
$\circ$ 1 (1/1	1.0	TITLE		
2.A. Ni	appen	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	1			
Thomas <b>A</b> . Dugan (Si	inature)	II		
Thomas A. Dugan (Signature)	<u>Agent</u>	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
9-11-80	( tite /		we ver and UT for changes of OWREI.	
	Data	well name or number, or transpo	orter, or other such change of condition-	