

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

JIC APACHE 155

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

JICARILLA APACHE 155 16E

9. API Well No.

3003922346

10. Field and Pool, or Exploratory Area

Basin DAKOTA/OTERA CHACRA

11. County or Parish, and State

RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3a. Address

P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)

281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520FEL 1840FNL

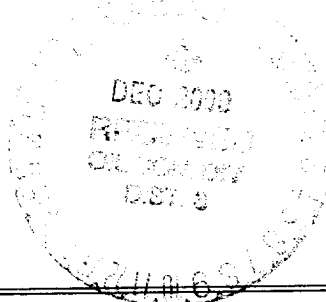
6-30-26-5

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED REPORT 09/14/2000 MIRUSU @ 14:00 hrs. NDWH & NU BOP TOH w/ 2 1/16" TBG. Attempt to remove PKR, unable to & SDFN.09/15/2000 Attempt to remove PKR. Unable to. Secure well & SDFN.09/19/2000 Take readings; 160 PSI CSG. 0 PSI TBG. Attempt to remove TBG. NDBOP NUWH. SDFN.09/20/2000 TIH W/chemical cutter & cut TBG @ 4225'. Secure well & SDFN.09/21/2000 TIH W/OVERSHOT AND JARS. Latch onto fish. Jar Loose. TOH W/TBG. Start TIH W/2 1/16" prod. TBG to 3000'. Secure well & SDFN.09/24/2000 Finish TIH W/TBG & land @ 7412'. NDBOP. NUWH. Make 3 swab runs & SDFN.9/25/2000 RDMOSU. Rig released @ 12:00 hrs.



Electronic Submission #2184 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office

Name (Printed/Typed) **MARY CORLEY**

Title **SUBMITTING CONTACT**

Signature

Date **12/15/2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Lands and Mineral Resources

Date

12/20/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**JICARILLA CONTRACT 155 #16E
DOWNHOLE COMPLETION SUBSEQUENT REPORT
11/29/2000**

09/14/2000 MIRUSU @ 14:00 hrs. NDWH & NU BOP TOH w/ 2 1/16" short string TBG. Attempt to TOH W/ 2 3/8" & 1 1/4" long string TBG. Attempt to free seal assembly. Would not come loose. Secure well & SDFN.

09/15/2000 Attempt to get long string loose. Secure well & SDFN.

09/19/2000 Take readings - 160 PSI CSG. 0 PSI TBG. Try to get long string loose. NDBOP NUWH. SDFN.

09/20/2000 Blow down well & TIH. Worked long string loose. RU & TIH W/chemical cutter & cut long string & remove 4225'. Secure well & SDFN.

09/21/2000 TIH W/OVERSHOT AND JARS. Latch onto fish. Jar Loose. TOH W/remaining long string. Start TIH W/ 2 1/16" production TBG to 3000'. Secure well & SDFN.

09/24/2000 Finish TIH W/production TBG & land @ 7412'. NDBOP. NUWH. Make 3 swab runs & SDFN. Well ready for downhole commingling.

9/25/2000 RDMOSU. Rig released @ 12:00 hrs.