

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

87401

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1560' FSL and 790' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 155

9. WELL NO.

13E

10. FIELD OR WILDCAT NAME

Otero Chacra/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4, SW/4, Sec 30

T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

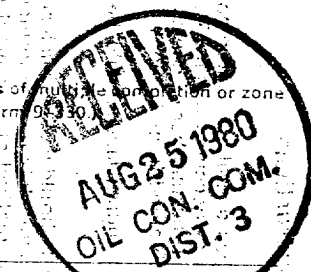
14. API NO.

30-039-22347

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6619' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Amoco Production Company proposes to dually complete the above well to the Otero Chacra/Basin Dakota formations. The revised casing and cementing program is as follows.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" (New)	32.3# (H-40)	300'	240 sx Class B w/2% CaCl2-circ
8-3/4"	7" (New)	23# (N-80)	7485'	Stage 1-510 sx Cl B, 50:50 POZ, 6% gel, 2# med tuf plug/sx and 0.8% FLA. Tail in w/125 sx Cl "B" Neat-circ
				Stage 2-445 sx Cl B 65:35 POZ, 6% gel, 2# med tuf plug/sx and 0.8% FLA. Tail in w/100 sx Cl B Neat-circ

DV Tool set at 4000'.

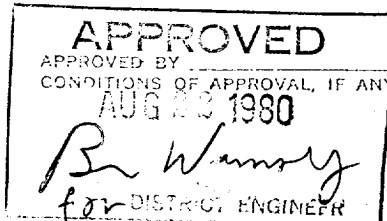
Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Mauney TITLE District Engineer DATE August 19, 1980

(This space for Federal or State office use)



*See Instructions on Reverse Side